

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such purposes.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Jack A. Cole

3. ADDRESS OF OPERATOR

P.O. Box 191, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 970' FSL, 2160' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) See attached for casing and

cement summary

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

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JAN 03 1985

OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight Blumett TITLE Prod. Superintendent DATE December 27, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCG

5mm

JACK A. COLE  
PETROLEUM GEOLOGIST  
P O BOX 191  
FARMINGTON, NEW MEXICO 87401  
(505) 325-1415

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DEC 28 1984

PENISTAJA NO. 28-14 BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

Casing and Cement Summary

12/18/84 Ran 103 jts. 7", 23.0 lb. K-55 smls, casing measured 4312.77, set at 4322.77.  
1st. stage cemented through float collar at 4281.81' with 20 bbls. mud flush followed by 200 sacks (280 cu. ft.) 50-50 Pozmix, 2% Gel, 7 lbs. salt per sack, 1/4 lb. Flocele and 6-1/4 lbs. Gilsonite per sack followed by 100 sacks (118 cu. ft.) Class "B", 2% CaCl and 1/4 lb. Flocele per sack. Plug down 6:10 pm. Circulate 4 hours between stages. Calculated top of cement 2556'.  
Cement 2nd stage through stage collar at 1577.21' with 20 bbls. mud flush followed by 100 sacks (279 cu. ft.) 65-35 Pozmix, 12% Gel, and 6-1/4 lbs. Gilsonite per sack followed by 50 sacks (59 cu. ft.) Class "B", 2% CaCl and 1/2 lb. Flocele per sack. Plug down 10:35 pm. Cement top determined by temperature survey to be at 378 ft.

12/21/84 Drilled 6-1/4" hole with air-mist from 4325' to 5000' KB.  
From information taken from formation samples while drilling Gallup interval and low resistivity and porosity from electric logs, it has been determined that it is not economically feasible for Cole Production Company to complete the well. Gary Williams Oil Producer, Inc. has been re-designated as Operator.