

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PILE BACK ☐ DIFF. CENTER ☐ Other _____
2. NAME OF OPERATOR: Gary-Williams Oil Producer, Inc.
3. ADDRESS OF OPERATOR: 115 Inverness Drive East, Englewood, CO 80112-5116
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 970' FSL and 2160' FWL (SE SW) Section 28-T21N-R4W
At top prod. interval reported below Same as above
At total depth Same as above

DEC 03 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NM-23230

6. IF INDIAN, ALLIOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Ceja Pelon 28

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE SW 28-T21N-R4W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

15. DATE SPUDDED 12/11/84 16. DATE T.D. REACHED 12/21/84 17. DATE COMPL. (Ready to prod.) 11/26/86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6992' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5002' 21. PLUG, BACK T.D., MD & TVD 5002' 22. IF MULTIPLE COMPLEMENTS, HOW MANY? -- 23. ROTARY TOOLS 5002' CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sidewall Neutron-Compensated Density-GR and IES Induction

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23.0#, K-55	4322.77'	8-3/4" 1st	200 sx (280 cf) 50/50 pozmix followed by 100 sx (118 cf) Class B 2nd Stage: 100 sx (279 cf) 65-35 pozmix followed by 50 sx (59 cf) Class B	
9-5/8"	36#	256'	13-1/2"	230 sx (195 cf)	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-3/8"	4998'	--

31. PERFORATION RECORD (Interval, size and number)

Open Hole 4322'- 5002'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION 11/25/86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing

DATE OF TEST 11/26/86 HOURS TESTED 4 CHOKER SIZE N/A PROD'N. FOR TEST PERIOD 2.00 GAS—MCF. TSTM WATER—BBL. -0- GAS-OIL RATIO --

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 14 GAS—MCF. TSTM WATER—BBL. -0- OIL GRAVITY-API (CORR.) 390 70°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

35. LIST OF ATTACHMENTS

Tubing RIH to 5006' for test then removed.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Operations Manager

DATE 12/1/86

FARMINGTON RESOURCE AREA

NM000

*(See Instructions and Special Instructions on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup A	4460'					
Gallup B	4610'					
Gallup C	4730'					
Gallup D	4805'					
Jfo Alamo	768'					
Fruitland	971'					
Picture Cliffs	1130'					
Lewis	1347'					
Shacra	1702'					
Cliff House	2142'					
Lenefee	2830'					
Ant Lookout	3573'					