Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES SUPPRESSION OF THE INTERIOR OF

SUBMIT IN TRIPLICATES (Other instructions on re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

	PARIMENT OF THE INTE BUREAU OF LAND MANAGEME		5. LEASE DESIGNATION NM-23230	AND SERIAL NO.
(Do not use this form for Use "	NOTICES AND REPORTS or proposals to drill or to deepen or plus APPLICATION FOR PERMIT—" for such	ON WELLS	6. IF INDIAN, ALLOTTE	B OR TRIBE HAME
	DEC 03 1986		7. UNIT AGREEMENT NAME	
Gary-Williams Oil Producer, Inc. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA TARREST OF OPERATOR			Ceja Pelon 28	
4. LOCATION OF WELL (Report lo Bee also space 17 below.) At surface	rive East, Englewood, CC	0 80112 ny State requirements.*	10. PIBLE AND POOL, OR	
970' FSL and 2160' FWL Section 28-21N-4W			Undesignated Gallup 11. SSC., T., S., M., OR BLE. AND SURVEY OR ABBA	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ST. CR. etc.)			SE SW 28-21N-4W	
	6992' GR, 7004' KB		Sandoval	NM
6. Che	rck Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
MORICE OF IMPRIMINATION			TENT REPORT OF:	
PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANE	WATER SHUT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results	REPAIRING W ALTERING CAI ABANDONMEN of multiple completion o	eing
11/25/86	TED OPERATIONS (Clearly state all pertine directionally drilled, give subsurface loc	ent details, and give pertinent dates, ations and measured and true vertical	etion Meport and Log for: including estimated date I depths for all markers	n.) of starting and and sones perti-
MIRU. Trip in	n hole with 2-3/8" tubing	g for swab test. Tag	fill unexpected:	ly

MIRU. Trip in hole with 2-3/8" tubing for swab test. Tag fill unexpectedly at 5010.78' KB indicating 191.22' of fill in well bore. Pick up 2' off bottom. Check fluid level with depthometer. FL 4454' KB. (Volume between pipe and open hole 18.12 bbl). 1st pull, 94.5% green/brown oil est 30 gravity and 5.5% fines. Next pull 100' of fluid in tubing. Very little recovery to surface. Suspect plugged tubing. SD due to darkness.

11/26/86

POOH tubing. Tubing not plugged, but appeared to have been setting in soft fill. Trip in hole. Tag at 5010'. Pick tubing up 4'. Rig to swab to fluid. Install depthometer on sand line. Measure 478' from top of fluid to S/N. 1st pull recovered 0.67 bbl oil. 2nd pull, bridge in tubing 300' off bottom. RIH with sinker bar. Unable to knock out bridge. Swab well down to bridge. Wait 20 minutes, 50' of fluid entry. Made 3 additional swab runs with 20 minute waiting time between runs. Fluid entry 0.585 bbl per hour or 14.04 bpd. Received permission from BLM to curtail test due to winter storm warning. POOH tubing. Cap well. RD MO. Transferred recovered fluid from swab tank back down well bore via vacuum truck.

I hereby certify that the foregoing is true and correct	ADAR JEER ELD TRADEL		
Ray Hager	TITLE Operations Superintendent DATE 12/1/8		
(This space for Federal or State office use)	AND WAR AND LET US THE		
APPROVED BY	TITLE DATE		
CONDITIONS OF APPROVAL, IF ANY:	DEA MINISTOR IN INCOMING AND		
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