UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

				/			
BUREAU OF LAND MANAGEMENT				NM-23230			
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN,ALLOTTEE OR TRIBE NAME			
:			7. UNIT AGREEMENT NAME				
OILWELL [X] GAS WELL []	OTHER						
2. NAME OF OPERATOR	The Gary-Williams	e Gary-Williams Company			8. FARM OR LEASE NAME		
				CEJA PELON			
3. ADDRESS OF OPERATOR 1775 Sherman		St., Ste 1925		9. WELL NUMBER			
	Denver, CO 80202	nver, CO 80202 (303) 831-4673			#28-14		
4 LOCATION OF WELL				10. FIELD AND POOL, OR WILDCAT			
AT SURFACE				Rio Puerco - Mancos			
970 FSL, 2160 FWL SEC 28			11. SEC., T., R., OR BLK. AND SURVEY				
				SEC 28 T21N R4	w		
14. PERMIT NO.	15	ELEVATIONS		12. COUNTY OR PARISH	13. STATE		
		7004 KB		Sandoval	N. M.		
16.	Check Approp	riate Box To Indicate Na	e Box To Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF []	PULL OR ALTER CASING []		WATER SHUT-OFF []	REPAIR WELL []			
FRACTURE TREAT []	MULTIPLE COMPLETE	[]	FRACTURE TREATMENT []	ALTERING CASING []			
SHOOT OR ACIDIZE []	ABANDON [3	ox]	SHOOTING OR ACIDIZING []	ABANDONMENT []			
REPAIR WELL []	CHANGE PLANS [1	(OTHER)		[]		
			1				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Request approval to abandon well per the attached procedure.



\d \/			
18 I nereby certify that the toregoing is true and correct SIGNED TITLE	Samuel Gary, Jr. Attorney-in-Fact	DATE 10/01/93	_
(This space for Federal or State office used APPROVED B (Original Signed) HECTOR A. VILLAL DEC	AREA MANAGER S RIO PUERCO RESOURCE AREA	DATE JAN 4 1994	

CONDITIONS OF APPROVAL, IF ANY:

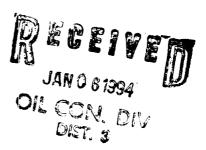
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CEJA PELON 28-14 Plug and Abandonment procedure

SEE ATTACHED WELL DIAGRAM FOR TUBULAR DETAILS

- 1. Move in, rig up and service rig.
- 2. Pick up 4450' 2 3/8" tubing. Fill hole with gelled water.
- 3. Set 50 sack plug (60 cu. ft.) from 4425' 4225', 1/2 outside the 7" casing, 1/2 inside the 7" casing shoe at 4323'. TOOH, laying down tubing.
- 4. Set a 25 sack plug (30 cu. ft.) from 1600' 1500'. TOOH.
- 5. Perforate 4 holes in the 7" casing at 255'. Establish circulation up the 9 5/8" x 7" annulus.
- 6. Mix and pump 100 sacks (120 cu. ft.) down the 7" casing and circulate cement to surface. Leave cement to surface inside the 7" casing.
- 7. Cut off casing below ground level and erect dry hole marker.
- 8. Reclaim location to BLM specification.

September 24, 1993 Hugh E. Harvey, Jr.



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hop159

The Gary-Williams Company

Ce ja Pelon 28-14 Wellbore Diagram SESW Sec. 28 T2IN R4W Sandoval County. NM

Casing cemented to surface-

RECEIVE D

OIL CON, DIV

-Ground ele. 6992°

—13 1/2" hole

²−9 5/8″. ? lb/ft surface csg @ 260′

Second stage TOC at 378' (Temp survey)

— DV tool at 1577"

-8 3/4" hole First stage TOC at 2556 (Calculated)

 7" Casing Breckdown

 Interval
 Weight
 Grade
 Conn.

 0"-4323"
 23
 K-55
 ST&C(?)

Cemented in two stages. First stage consisted of 200 sx of 50/50 Pozmix and 100 sx Class B. Second stage consisted of 100 sx 65/35 Pozmix and 50 Class B.

-7" Casing at 4323"

PREPARED BY: S.C. FREDRICKSON PREPARED ON: 5/28/92

--- TD at 5002"