

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REMITTANCE OF PAYMENT
(Other instructions on reverse side)

EXPIRATION DATE: 12/31/90
6. LEASE DESIGNATION AND SERIAL NO.
NM-37548

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
MAR 06 1985

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

SENW (1650' FNL & 1980' FWL)

14. PERMIT NO.

Approved 12-14-84

15. ELEVATIONS (Show whether OF, HT, OR, etc.)

7,020' Graded GL, 7031' KB

DEN. REG. DRILLING

5. FARM OR LEASE NAME

Federal 22-1

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Rio Puerco-Mancos

11. SEC., T., S., W., OR BLE. AND SUBST. OF AREA

Section 1-T20N-R3W

Sandoval

18. STATE

N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

ACTION INFORMATION

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CAM Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/29/85-2/4/85: Drilled 8-3/4" hole 3815' to 4230'. Ran Schlumberger logs. Ran 110 jts 7", 23# K-55 ST&C casing, shoe @ 4230', float collar @ 4,191', stage tool @ 2,001'. Broke circulation, had 2' fill. Lost circulation (350 bbls). Mixed LCM Pill, regained full returns. Rigged up Dowell. First stage - pumped 10 bbls chemical wash, 500 sx (1050 CF) 50-50 Poz, 6% gel, 1/4#/sx Celloflake, tailed in with 50 sx (60 CF) Class H w/1/4#/sx Celloflake. Lost circulation while pumping last 20 bbls tail cement. Regained full returns during displacement. Bumped plug w/2000 psi. Opened DV tool. Circulated 6 hours. Cemented 2nd stage w/10 bbls chemical wash, 550 sx (1155 CF) 50-50 Poz w/6% gel, 1/4#/sx Celloflake, .2% Antifoam. Circulate 3 bbls chemical wash to surface. Lost circulation w/20 bbls off displacement. Ran temperature survey. Cement @ 300' from surface. Drilled DV, tripped in to float collar, tested to 1500 psi for 15 minutes. Held OK. Drilled 6 1/4" hole 4230' to 5100'. Ran 126 jts 4 1/2", 11.6# K-55 ST&C casing, shoe @ 5087', float collar @ 5047'. Cemented (Dowell) w/10 bbls chemical wash, 10 bbls spacer aid, 165 sx (347 CF) light weight 5, 3% KCL, 1% D-60, 0.2% D46, 1/4#/sx D-29. Displaced 3/4 bbls over displacement. Plug down @ 9:50 a.m. 2-3-85. Set slips w/55,000#. Released rig @ 12 noon 2-3-85.

Present Operations: Waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ramona J. Rhoden

TITLE Sr. Engineering Aide

DATE 2-5-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 21 1985

FARMINGTON RESOURCE AREA

BY *Sm*

*See Instructions on Reverse Side

OPERATOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.