

DEPARTMENT OF THE INTERIOR (rev. 6-8-84)
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

WELL ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

SENW (1650' FNL & 1980' FWL)

14. PERMIT NO.

Approved 12-14-84

15. ELEVATIONS (Show whether OF, BT, OR, etc.)

7020' Graded GL, 7031' KB

6. LEASE IDENTIFICATION AND NUMBER
NM - 37548

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

8. FORM OR LEASE NAME
Federal 22-1

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Rio Puerco-Mancos Gallup

11. SEC., T., R., OR BLE. AND
SUBST. OR AREA

Section 1-T20N-R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACURE TEST

SHOOT OR ACIDISE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDISING

(Other)

Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting on proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and tubes pertinent to this work.)

3/9/85 - 3/19/85: Moved in and rigged up Flint Rig #1498. Ran CCL-CET -GR w/2000 psi 5048-2900'. Pressure tested casing to 3000 psi for 30 minutes. Held OK. Perforated Gallup formation w/3-1/8" Select Fire casing gun (Hyperjet .38" diameter) as follows: 4617, 4632, 4652, 4742, 4754, 4764, 4796, 4884, 4935, 4962, 4997. All shots fired.

Broke down perfs as follows:

4997' @ 4250 psi @ 3 BPM

4962' @ 4000 psi @ 3 BPM

4935' @ 4000 psi @ 3 BPM

*4884' @ 3000 psi @ 3 BPM w/10 bbls acid

*4796' @ 2000 psi @ 3 BPM w/12 bbls acid

*4764' @ 1000 psi @ 3 BPM - communication after 3 bbls acid

*4754' @ 1000 psi @ 3 BPM w/12 bbls acid

4742' @ 4250 psi @ 1.5 BPM

4652' @ 4250 psi @ 2 BPM

*4632' @ 2000 psi @ 3 BPM w/12 bbls acid

*4617' @ 1500 psi @ 3 BPM w/11 bbls acid

*Acid is 7-1/2% HCL w/double inhibitor

18. I hereby certify that the foregoing is true and correct

SIGNED

Ramona J. Rhoden

TITLE

Sr. Engineering Aide

DATE 5-31-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

3/23/85: Fraced Gallup perfs w/16,500# 100 mesh sand, 165,000# 20/40 mesh sand, 1,440,587 SCF N₂ and 923 bbls diesel. Avg press 2550 psi, max press 3240 psi, avg flow rate 44 BPM. Flushed w/5 bbls 70Q Foam and N₂ to 250' above perfs. Ran 155 jts 2-3/8" J-55, EUE 8 RD tubing to 4986', SN @ 4992'.

Turned well over to Wilmington Production office.

RPM

OK COR. R.
DIST. 2