

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a new reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
CHAMPLIN PETROLEUM COMPANY
3. ADDRESS OF OPERATOR
420 HENRY FORD AVENUE, WILMINGTON, CALIFORNIA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.
N/A 7m-37548
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
FEDERAL 22-1
9. WELL NO.
#2
10. FIELD AND POOL, OR WILDCAT
RIO PUERCO MANCOS-GALLUP
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 1 - T20N-R3W
12. COUNTY OR PARISH
Sandoval
13. STATE
New Mexico

14. PERMIT NO.
Approved 12/14/84
15. ELEVATIONS (Show whether DF, ST, GR, etc.)
7020' GR, 7031' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: Obtain approval

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) To Vent/Flare Gas (NTL-4A) ☒

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐
WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Champlin Petroleum Company requests approval to vent/flare gas from the subject lease pursuant to NTL-4A, Section IV.B "Venting and Flaring Oil Well Gas".

Based on the latest production test on October 29, 1985, the subject well is producing an average of 2 BOPD and 13 MCFD. Approximately 5 MCFD is used on the lease for fuel, releasing 8 MCFD to flare.

Enclosed as Attachments "A", "B", and "C" are engineering evaluation and economic data to demonstrate that expenditures necessary to market or beneficially use such as gas are uneconomical and that required conservation of the gas could result in premature abandonment of recoverable oil reserves.

Expires 1-6-87

18. I hereby certify that the foregoing is true and correct

SIGNED P. M. McKinney TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY alt TITLE ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JAN 07 1986
OIL CON. DIV.
DIST. 3

DATE 12/30/85

DATE JAN 06 1986

AREA MANAGER
FARMINGTON RESOURCE AREA