SUNDRY NOTICES AND REPORTS ON WELLS TO SET UP THE FORM FOR STORE OF STREET PARTY OF THE PROPERTY OF THE PROPE	For a 3363-5 November 1983) Formerly 9-331	DEPART	UNITED STA MENT OF TH AU OF LAND MA	E INTERIOR	SUBMIT IN TRIPLIC. (Other instructions of verse side)	1	Form approved. Budget Bureau N Expires August : EASE DESIGNATION A M 37548	21 10 <i>6</i> c
The purpose of the part of the	(Do not to	SUNDRY NO se this form for prop use "APPLIC	TICES AND R	EPORTS ON cepes or iplue back of ———————————————————————————————————	WELLS			OR TEIBE NAME
Champlin Petroleum Company ADDRESS OF CHAMPING SENN (1650' FNL and 1980' FML) FRANCIS OF FNL and 1980' FML) SENN (1650' FNL and 1980' FML) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data BOTTOM OF DATA ADDRESS OF CHAMPING Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data BOTTOM OF DATA		WELL OTHER		67 All 11.	/M 10- 20	7. 01	MAN THEMBERSON TIN	8
Additional Transport Company 420 Henry Ford Ave., Wilmington, California 90744 10				771 may 111 1	Jane eg	8. 74	THE OR LEASE NAME	
### APPROVED BY APPROVED BY THE ARROY Included Clearly and in accordance with any State requirements. ### Approved 12/14/84 18. Eurarions (Show whicher of, pr. 60, min.) FAINIT NO. Approved 12/14/84 7020' GL 7031' KB 12. COOPTI OR PAINIE 13. FTATA SANDOVAL NO. FAINIT NO. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Montree or Internations or Internations (Clearly state authority and accordance with any State requirements.) THE WATER SECTION THAT IN THE APPROVED BY THE COUNTY OF THE APPROVED BY THE COUNTY OF THE APPROVED BY THE			ompany	FARMING CO.			deral 22-1	
SENN (1650' FNL and 1980' FNL) FRANKE POLICY CONTROL OF MAINCAS - AND			Wilmington.	California		- 1		
SENW (1650' FNL and 1980' FWL) PRANTY NO. Approved 12/14/84 PROPERTY OF PRINTED TO 1.5. MAYATIONS (Show whether of M. C. a. a.c.) Approved 12/14/84 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERFIEND TO: SECULTOR ASM Sandoval NM Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERFIEND TO: SECULTOR ASM SANDON'S ASSOCIATION NAM APPLIANT STATE SECULTS THE APPLIANT AND ASSOCIATION OF APPLIANT	See also space	ELL (Report location	clearly and in accord	ance with any State	requirements.*			WILDCAT
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Strate Section of Intertion 70: First Water Section 10:		550' FNL and	1980' FWL)			11. 8	SURVEY OR AREA	K. AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Someograph reports of the part of the Appropriate Box To Indicate Nature of Notice, Report, or Other Data Someograph report of: TEST WATER SEDT-OFF FALL OF ALTER CARNO MULTIPLE COMPARE SERVICE WELL COLLEGE TREAT ANABODON' ANABODON' ANABODON' ANABODON' ANABODON' CHARGE PLANE COLLEGE TREAT ANABODON' ANABODON' CHARGE PLANE COLLEGE TREAT ANABODON' ANABODON' CHARGE PLANE COLLEGE TREAT ANABODON' NOTICE OF INTENT TO ABANDON This tenative program was verbally approved by BLM Petroleum Engineer, Mr. Jim Lovato, on 6-19-87. Plug #1: Set CIBP 50' above perforations at 4570'. Spot a 50' lineal cerent plug from mud. Freepoint, cut and retrieve 4-1/2" csg. Plug #2: Spot a 100' lineal plug across 4-1/2" csg. Cut w/25 cf of Class "H" cement. Plug #3: Spot a 100' lineal plug across top of the Cliffhouse formation 0 2088'-1988' w/25 cf of Class "H" cement. Plug #4: Spot a 175' lineal plug across top of the Cliffhouse formation 0 2088'-1988' w/25 cf of Class "H" cement. Plug #4: Spot a 175' lineal plug across entire 0jo Alamo formation 0 1059'-875' w/40 cf of Class "H" cement. Plug #5: Spot a 100' lineal plug across 9-5/8" casing shoe from 565'-465' w/25 cf of Class "H" cement. Plug #6: Spot a 50' lineal surface plug w/11 cf of Class "H". Cut casing 5' below GL. AND	PERMIT NO.	10/14/04		bow whether DF, RT, G	i etc.)	12. 6	C. 1-T20N-R	3W
TEST WATER SENDINGS PACTURE TREAT PACTURE TREAT ROOT ON ACIDIES RETAIN THE CASING ASSMOON: COMPANY CONTROL ASSMOON: NOTICE OF INTENT TO ASSMOON: NOTICE OF I	Approved			· · · · · · · · · · · · · · · · · · ·		Sa	indova 1	
TEST WATER SENDINGS PACTURE TREAT PACTURE TREAT ROOT ON ACIDIES RETAIN THE CASING ASSMOON: COMPANY CONTROL ASSMOON: NOTICE OF INTENT TO ASSMOON: NOTICE OF I		Check A	ppropriate Box To	Indicate Nature	of Notice, Report,	or Other D)ata	
PRINCIPIES TREATS MULTIPLE CONFISTE ANARDON* ANARDON* ANARDON* CHANGE PLANS CHAN		MOTICE OF INTE	: OT KOLTH	1				
APARTON OF ACTORING APAROD TO ACTORING CHARGE PLANS CHA				•	WATER SHUT-OFF		REPAIRING WE	LE
REPAIR WELL (Other) (Other) (Other) (Note: Report results of multiple completion on Well Completion of Recompletion Report and Engine (Completion of Recompletion Report and Engine) Proposed work. If well is directionably drilled give unbarriace locations and presented date. Including estimated date of starting any means to this work.) (NOTICE OF INTENT TO ABANDON) This tenative program was verbally approved by BLM Petroleum Engineer, Mr. Jim Lovato, on 6-19-87. Plug #1: Set CIBP 50' above perforations at 4570'. Spot a 50' lineal cement plug from Mud. Freepoint, cut and retrieve 4-1/2" csg. Plug #2: Spot a 100' lineal plug across 4-1/2" csg. Cut w/25 cf of Class "H" cement. Plug #3: Spot a 100' lineal plug across top of the Cliffhouse formation 0 2088'-1938' w/25 cf of Class "H" cement. Plug #4: Spot a 175' lineal plug across entire 0jo Alamo formation 0 1050'-875' w/40 cf of Class "H" cement. Plug #5: Spot a 100' lineal plug across 9-5/8" casing shoe from 565'-465' w/25 cf of Class "H" cement. Plug #5: Spot a 100' lineal surface plug w/11 cf of Class "H". Cut casing 5' below GL and weld on plate with well information. Arresp certury that the ferseble, is true and extrect INDICE OF INTENT TO ABANDON This tenative program was verbally approved by BLM Petroleum Engineer AUG 2 7 1987, AUG 2. AUG 2 7 1987, AUG 2.				 			ALTERING CARI	MG
Descript proposed on conficting operations of Completion of Recompletion Reports and Description and Description and Description Reports and Experimental Reports and Recompletion Recompletio							*EKEMHODNAEA	·
Plug #1: Set CIBP 50' above perforations at 4570'. Spot a 50' lineal cerent plug from 4568' to 4518' w/5 cf of Class "H" cement. Reverse hole with 9.2 ppg claybase mud. Freepoint, cut and retrieve 4-1/2" csg. Plug #2: Spot a 100' lineal plug across 4-1/2" csg. Cut w/25 cf of Class "H" cement. Plug #3: Spot a 100' lineal plug across top of the Cliffhouse formation 0 2088'-1988' w/25 cf of Class "H" cement. Plug #4: Spot a 175' lineal plug across entire 0jo Alamo formation 0 1050'-875' w/40 cf of Class "H" cement. Plug #5: Spot a 100' lineal plug across entire 0jo Alamo formation 0 1050'-875' w/40 cf of Class "H" cement. Plug #6: Spot a 100' lineal plug across 9-5/8" casing shoe from 565'-465' w/25 cf of Class "H" cement. Plug #6: Spot a 50' lineal surface plug w/11 cf of Class "H". Cut casing 5' below GL. and weld on plate with well information. Plug #6: Spot a 50' lineal surface plug w/11 cf of Class "H". Cut casing 5' below GL. and weld on plate with well information. Proved by M. McKinney Title Petroleum Engineer Proved by M. McKinney Title Petroleum Engineer AUG 2 71987. AUG 2 71987. AUG 2 71987.					(NOTE : Report res	ults of mult	tiple completion on	Well
Plug #3: Spot a 100' lineal plug across 4-1/2" csg. Cut w/25 cf of Class "H" cement. Plug #3: Spot a 100' lineal plug across top of the Cliffhouse formation 0 2088'-1988' w/25 cf of Class "H" cement. Plug #4: Spot a 175' lineal plug across entire 0jo Alamo formation 0 1050'-875' w/40 cf of Class "H" cement. Plug #5: Spot a 100' lineal plug across 9-5/8" casing shoe from 565'-465' w/25 cf of Class "H" cement. Plug #6: Spot a 50' lineal surface plug w/11 cf of Class "H". Cut casing 5' below GL. and weld on plate with well information. Bereov certify that the fereology is true and correct in that the fereology is true and correct in the correct of the co		Set CIBP 50 4568' to 45	' above perfo	orations at 4	1570'. Spot a !			
Plug #3: Spot a 100' lineal plug across top of the Cliffhouse formation @ 2088'-1988' w/25 cf of Class "H" cement. Plug #4: Spot a 175' lineal plug across entire Ojo Alamo formation @ 1050'-875' w/40 cf of Class "H" cement. Plug #5: Spot a 100' lineal plug across 9-5/8" casing shoe from 565'-465' w/25 cf of Class "H" cement. Plug #6: Spot a 50' lineal surface plug w/11 cf of Class "H". Cut casing 5' below GL. and weld on plate with well information. Bereov certify that the teregolog is true and correct IGNED TITLE Petroleum Engineer PPROVED BY ONDITIONS OF APPROVAL IF ANT: AUG 2 71987. AUG 2 71987.	Plug #2:	· ·		100,1010	1/2 039.			
Plug #4: Spot a 175' lineal plug across entire Ojo Alamo formation 0 1050'-875' w/40 cf of Class "H" cement. Plug #5: Spot a 100' lineal plug across 9-5/8" casing shoe from 565'-465' w/25 cf of Class "H" cement. Plug #6: Spot a 50' lineal surface plug w/11 cf of Class "H". Cut casing 5' below GL and weld on plate with well information. Bereov certify that the foregoing is true and correct igned pm. McKinney This space for Federal or State office ase) PPROVED BY AUG 2 71987. AUG 2 71987.	<u>Plug #3</u> :	Spot a 100'	lineal plug	across ton o	f the Cliffhous	e forma	tion 0 2088	'-1988'
Class "H" cement. Plug #6: Spot a 50' lineal surface plug w/11 cf of Class "H". Cut casing 5' below GL. and weld on plate with well information. bereov certify that the feregologis true and correct IGNED P. M. MCKINNEY TITLE Petroleum Engineer PPROVED BY ONDITIONS OF APPROVAL, IF ANT: AUG 2 71987. AUG 2 71987. AUG 2 71987.	<u>Plug #4</u> :				e Ojo Alamo for	mation	0 1050'-87 5	' w/40 cf
and weld on plate with well information. bereby certify that the foregoing is true and correct IGNED P. M. MCKINDEY This space for Federal or State office use) PPROVED BY ONDITIONS OF APPROVAL, IF ANY: AUG 2 71987. Cut casing 5' below GL. Petroleym Engineer AUG 2 71987. AUG 2 71987. AUG 2 71987.	Plug #5:	Spot a 100' Class "H" ce	lineal plug ement.	across 9-5/8	" casing shoe f	rom 565	'-465' w/25	cf of
TITLE Petroleum Engineer DATE BITLE Petroleum Engineer DATE BITLE Petroleum Engineer DATE BITLE Petroleum Engineer DATE BITLE PHOPE DATE BITLE PASS AND ASS AND AS	Plug #6:			e plug w/11 ell informat	cf of Class "H" ion.	. Cut	casing 5' be	elow GL .
This space for Federal or State office see) PPROVED BY	>	M MY	true and correct				al.	<i>i</i> -
PPROVED BY AS AMENDED AND THE AUG 2 71987. AUG 2 A	Р. Т	McKinney		TITLE TECTOR	engineer	D	ATB A S//7	187
AUG 2 7 1987. AUG 2 AUG		teneter of prints office	* Dat)	1	N K IS ET I	160	AC ASAC	
COAL STATE OF THE	APPROVED BY . CONDITIONS OF	APPROVAL, IF AN	T	TTLE	<u> </u>			
COAL STATE OF THE		,			AUG2 71997	. W	AUG 24	
"See Instructions on Feverse Side V. DIVOY AREA WARE		"r7			All COA.	, — , ,;	The same of the same	
18 U.S.C. Sertion 1001 makes it a prime for	- 10 !! 0 = -	<i>')</i>	*See f	nstructions and	vene Spariv. Di	Voj	AREA W/	

BUREAU OF LAND MANAGEMENT CALLER SERVICE 4104 FARMINGTON, NEW MEXICO 87499

Attachement of Notice of Intention to Abandon

Re: Permanent Abandonment 2 Federal 22-1

CONDITIONS OF APPROVAL

- Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- The Farmington Office, telephone (505) 325-4572, is to be notified in sufficient time for a representative to witness all plugging operations.
- Blowout prevention equipment is required.
- The following modifications to your plugging program are to be made (when applicable):
- *3) pluy from 2839-2739 Mesaverde Checra

 40) pluy from 1320'-1220' Petyred Cliffs

 5) pluy from 1320'-1220' Petyred Cliffs

 6) pluy from 1095-835' Fruitland a Ojo Hamb

 - 8) place 50' pluz down back side.

Office Hours: 7:45 A.M. to 4:30 P.M.