

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REMIT IN "APPLICATION"
(Other instructions on reverse side)

Expire August 31, 1985
6. LEASE DESIGNATION AND SURIAL NO.

NM-37548

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Drilling

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

SE SW (660' FSL & 1,980' FWL)

RECEIVED

JAN 24 1985

7. UNIT SUBSIDENT NAME

8. FARM OR LEASE NAME

Federal 24-3

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Rio Puerco - Mancos - ~~Salado~~

11. SURV. T. S. M. OR OLE. AND
SUBST. OR AREA

Section 3, T20N-R3W

14. PERMIT NO.

Approved 12-14-84

15. ELEVATIONS (Show whether in SECTION OR RESOURCE AREA)

6878' GL, 6889' KB

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHUT-OFF ACIDIZING

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHUTTING ON ACIDIZING

(Other) Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. WORKING PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/14/85 PTD 530'. WOC 12 hours. Tested casing to 1500 psi. Drilled float collar and cement. Drilled 8-3/4" hole to 1,367'.
1/15/85- Drilled 8-3/4" hole 1,367' to 4,100'. Ran DIL-LDT-CNL logs TD to surface casing.
1/21/85 Ran 106 jts. 7", 23#, K-55 ST&C casing, guide shoe @ 4,099', float collar @ 4,061', DV tool @ 1,996'. Broke circulation, lost returns. Mixed 20% LCM pill. Regained full returns (150 bbls. lost). Cemented first stage w/395 sacks (498 cf) 50-50 Pozmix w/7#/sack Hyseal, followed by 50 sacks (68 cf) Class 'B' w/2% CaCl₂. Lost 20 bbls. displacement. Bumped plug w/2,000 psi. Held O.K. Opened DV tool. Circulated 10 bbls. mud flush. Cemented second stage w/670 sacks (844 cf) 50-50 Pozmix w/7#/sack Hyseal. Lost circulation w/20 bbls. displacement away. Regained circulation. Circulated 10 bbls. good cement to surface. WOC 12 hours. Drilled DV tool, tested casing and BOP's to 1,500 psi. Drilled float collar and guide shoe.

Present Operation: Blowing well dry.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ramona J. Rhoden

TITLE

Sr. Engineering Aide

DATE 1-21-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side
NMOCC