

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

INSTRUCTIONS ON REVERSE SIDE
(Other instructions on form 1000-1)

SECTION NUMBER 31, 1983
6. LEASE DESIGNATION AND SERIAL NO.
NM-37548

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling		7. UNIT ASSIGNMENT NAME	
2. NAME OF OPERATOR Champlin Petroleum Company		8. FARM OR LEASE NAME Federal 24-3	
3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, CO 80150		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SESW (660' FSL & 1980' FWL)		10. FIELD AND POOL, OR WILDCAT Rio Puerco-Mancos Gallup	
11. ELEVATIONS (Show whether of, to, or, etc.) 6878' GL, 6889' KB		12. COUNTY OR PARISH Sandoval	
13. STATE N. Mexico		14. PERMIT NO. Approved 12-14-84	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT	☐
(Other) Operations	☒		☒

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/21/85 - 1/24/85:

Drilled 6 1/4" hole 4100' to 5100' w/10% KCL mist. Rigged up GO Wireline. Ran DIL-SP-GR, CDL-SNL-GR from TD to 4100'. Ran 125 jts. 4 1/2" 11.6# K-55 ST&C casing, shoe @ 5100', float collar @ 5065'. Ran centralizers every other joint through Gallup. Blew well down. Recovered 4 bbls. oil cut foam. Rigged up Western. Cemented w/20 bbls. flush, 125 sx (200 CF) 50-50-2 Poz, 10% salt, .4% DF 10. Bumped plug w/1500 psi. Set slips w/60,000#. Released rig @ 10:00 a.m. 1-25-85.

Present Operations: Waiting on completion.

DEN. REG. DRILLING

RECEIVED

FEB 11 '85

MAR 08 1985

OIL CON. DIV
DIST. 3

ACTION INFORMATION

RAS _____
RJR _____
CMM _____
FILE _____

18. I hereby certify that the foregoing is true and correct

SIGNED Ramona J. Rhoden TITLE Sr. Engineering Aide DATE 1-29-85
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

FEB 07 1985

*See Instructions on Reverse Side
OPERATOR

FARMINGTON RESOURCE AREA
BY Smm