

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other In-
structions on
reverse side)**WELL COMPLETION OR RECOMPLETION REPORT AND LOG***

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. MARK DENIGATION AND SERIAL NO. NM 37548		
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____		
3. NAME OF OPERATOR CHAMPLIN PETROLEUM COMPANY				7. UNIT ASSIGNMENT NAME _____		
4. ADDRESS OF OPERATOR 420 Henry Ford Avenue, Wilmington, CA 90713-6797				8. FARM OR LEASE NAME FEDERAL 24-3		
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SESW (660' FLS & 1980' FWL) At top prod. interval reported below At total depth				9. WELL NO. #3		
14. PERMIT NO. _____ DATE ISSUED Approved 12/14/84				10. FIELD AND POOL, OR WILDCAT Rio Puerco MANCOS		
15. DATE STUDDERED 1-14-85				12. COUNTY OR PARISH Sandoval		
16. DATE T.D. REACHED 1-24-85				13. STATE N. Mexico		
17. DATE COMPL. (Ready to prod.) 3-30-85				14. ELEVATIONS (DF, RKS, RT, GB, ETC.) 6878' GL 6889' KB		
18. TOTAL DEPTH, MD & TVD 5100'		19. PLUG BACK T.D., MD & TVD 5048'		20. IF MULTIPLE COMPL., HOW MANY? N/A		
21. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4402' - 4678' Gallup				22. INTERVAL DEPTH BY TD		
23. TYPE ELECTRIC AND OTHER LOGS RUN CBL - CCL - CDL - GR				24. WAS WELL CORRED		
25. CARING RECORD (Report all strings set in well)						
CARING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		
9-5/8"		36#		525		
7"		23#		4099		
4-1/2"		11.6#		5100		
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
12-1/4"		Class B Cement to Surf. 4/10/85		None		
8-3/4"		Class B Cement to Surf. 4/10/85		None		
6-1/2"		263CF 50-50 POZ				
26. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)		
2"						
27. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2"	4,670	None				
28. PERFORATION RECORD (Interval, size and number)						
4402	4556	4678				
4410	4568	4 Shots per interval				
4424	4596	44 - .38"				
4444	4662					
4545	4668					
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
4402 - 4678		988 bbls. diesel, 1,680,000 SCF N2, 176,803# Sand.				
30. PRODUCTION						
DATE FIRST PRODUCTION 3-30-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-3-85	HOURS TESTED 24	CHOKER SIZE None	PROD'N. FOR TEST PERIOD →	OIL—BSL. 12	GAS—MCF. 69	WATER—BSL. 0
FLOW. TUBING PRESS. 35	CASING PRESSURE 35	CALCULATED 24-HOUR RATE →	OIL—BSL. 12	GAS—MCF. 12	WATER—BSL. 69	GAS-OIL RATIO 5750
31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel and vented						
32. LIST OF ATTACHMENTS						
33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <u>W. A. Whitmore</u>		TITLE <u>Staff Engineer</u>		DATE <u>5-10-85</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or omissions as to any matter within its jurisdiction.

67. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	725	980	Fresh Water	Mancos	3540'	
Menefee	2580	2685	Salt Water	Gallup A	4245'	
Mancos	3540		Oil	Gallup B	4389'	
				Gallup C	4527'	
				Gallup D	4664'	
				Juana Lopez	5037'	