

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEN ☐ Other MAY 07 1985

2. NAME OF OPERATOR

CHAMPLIN PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

420 HENRY FORD AVENUE, WILMINGTON, CA. 90744

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SESW (660' FSL & 1980' FWL)

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT

14. PERMIT NO. DATE 12/14/84

15. DATE SPUDDED 1-2-85 16. DATE T.D. REACHED 1-13-85 17. DATE COMPL. (Ready to prod.) 3-15-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6931' GL 6946' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4909' 21. PLUG BACK T.D., MD & TVD 4782' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Surf.-T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4444' - 4494' & 4580' - 4610' Gallup

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CDL, CN, GR

27. WAS WELL CORED

NO

28. CARING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	515	12-1/4"	CLASS B CEMENT TO SURFACE	NONE
7"	23#	4100	8-3/4"	697 CF 50/50 POZ	NONE
4-1/2"	11.6#	4909	6-1/2"	124 CF 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	4441'	NONE

31. PERFORATION RECORD (Interval, size and number)

4444' - 4494' 102 - .38# shots
4580' - 4610' 62 - .38# shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4580'-4610'	7728 gal. diesel 225000SCF N2
4444'-4494'	521 Bbls Diesel 131019 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION MARCH 15, 1985 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST MARCH 16, 1985 HOURS TESTED 24 CHOKER SIZE NONE PROD'N. FOR TEST PERIOD 33 OIL—BBL. 18 GAS—MCF. 0 WATER—BBL. 546

FLOW. TUBING PRESS. 35 psi CASING PRESSURE 35 psi CALCULATED 24-HOUR RATE 33 OIL—BBL. 18 GAS—MCF. 0 WATER—BBL. 41.0 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

USED FOR FUEL AND VENTED

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. A. Whitmore

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

67. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	700	900	FRESH WATER	KIRTLAND	873	
	2000	3500	SALT WATER	PICTURED CLIFF	1140	
	4400		OIL	MENEFEE	2626	
MANCOS	4400			POINT LOOKOUT	3320	
	4582	4682	BLACK SHALE WITH SAND STRINGERS	MANCOS	3575	
CORE				GALLUP A	4290	
				GALLUP B	4434	
				GALLUP C	4574	
				GALLUP D	4715	

38.

GEOLOGIC MARKERS