

(November 1981)
(Formerly 9-311)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

EXPIRATION DATE: 31, 1985
L. LEASE DENOMINATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALIQUOT OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

OIL WELL ☐ GAS WELL ☒ OTHER ☐ Drilling

8. NAME OF OPERATOR

Champlin Petroleum Company

8. FARM OR LEASE NAME

Federal 24-2

9. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, CO 80150

9. WELL NO.

2

10. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

SESW (660' FSL & 1980' FWL)

10. FIELD AND POOL, OR WILDCAT

Rio Puerco-Mancos-Gallup

11. SEC., T., S., R., OR BLK. AND
SUBSET OF AREA

Section 2-T20N-R3W

12. PERMIT NO.

Approved 12-14-84

13. ELEVATIONS (Show whether OF, ST, UN, etc.)

6931' GL, 6946' KB

14. COUNTY OR PARISH

Sandoval

15. STATE

N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETS

☐

SHUT OR ACIDISE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHUTTING OR ACIDISING

☐

ABANDONMENT*

☐

(Other) Operations

☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/4/85 - 1/9/85: PTD 515'. Total WOC 13-1/4 hours. Nippled up BOP's. Test psi. Drilled 8-3/4" hole 515' to 4100'. Lost partial returns from 3783' to 3821'. Mixed LCM. Drilled with full returns. Ran Schlumberger logs FSL-FWL, DIL-FDC-CNL from 4100' to surface. Ran 106 jts. 7" 23# ST&C casing. Guide shoe @ 4101'. Float collar @ 4061', DV tool @ 2011', 1 centralizer 15' below float collar, 1 centralizer 1 jt. above float collar, 1 centralizer 2 jts. above float collar, 1 centralizer 1 jt. below DV, 1 centralizer 1 jt. above DV tool. Cement 1st stage w/275 sx 50-50 2 Poz, 7#/sx Hyseal, 5.5 gal/sx water (341 CF cement). Tail in w/50/sx Class "B" cement w/2% CaCl₂, 5.2 gal/sx water (59 CF cement). Bumped plug w/1000 psi. Float held. Open DV tool, circulated 6 hours. Circulated 7 bbls. cement to surface. Cemented 2nd stage w/155 sx 50-50-4 w/7#/sx Hyseal, 9.6 gal/sx water (297 CF Pozmix). Bumped plug w/2000 psi, held O.K. Plug down @ 11:00 p.m. 1-8-85. Good circulation throughout both cement jobs. Set slips w/80,000#. WOC 12 hours. Ran temperature survey (Wilson Services). Cement top @ 400' (115' into surface casing).

18. I hereby certify that the foregoing is true and correct

SIGNED

Ramona J. Rhoden
Ramona J. Rhoden

TITLE Sr. Engineering Aide

DATE 1-15-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.