

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
CHAMPLIN PETROLEUM COMPANY

Address
420 Henry Ford Avenue, Wilmington, California 90744

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil ☐ Dry Gas
☐ Casinghead Gas ☐ Condensate
 Other (Please explain)

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If change of ownership give name and address of previous owner N/A

OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name FEDERAL 24-2	Well No. 2	Pool Name, including Formation Permian (Eff. 9/1/87)	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM 39532
Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line of Section 2 Township 20N Range 3W, NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation Permian (Eff. 9/1/87)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1702, Farmington, New Mex. 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit N Sec. 2 Twp. 20N Rge. 3W	Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. A. Whitmire
W. A. Whitmire (Signature)
Staff Engineer
(Title)
March 26, 1985
(Date)

OIL CONSERVATION DIVISION
5-7-85
APPROVED
MAY 07 1985
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Size Res'v.	Diff. Res'v.
Date Spudded January 2, 1985	Date Compl. Ready to Prod. February 25, 1985 3-15-85	Total Depth 4909'			P.B.T.D. 4782'				
Elevations (DF, RKB, RT, GR, etc.) KB 6946'	Name of Producing Formation Mancos - Gallup	Top Oil/Gas Pay 4434'			Tubing Depth 4441'				
Perforations 4444-4494 4580-4610						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		476 SACKS CEMENT of.				
12-1/4"	9-5/8"		515'		Cmt. to Surface				
8-3/4"	7"		4100'		697 cu. ft.				
6-1/2"	4-1/2"		4909'		124 cu. ft.				
	2"		4441'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 5, 1985	Date of Test 3/16/85	Producing Method (Flow, pump, gas lift, etc.) Pumped	
Length of Test 24 Hours	Tubing Pressure -	Casing Pressure -	Choke Size N/A
Actual Prod. During Test 35.05	Oil - Bbls. 35.05 33	Water - Bbls. -	Gas - MCF 18

GAS WELL

Actual Prod. Test - MCF/D N/A	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size