Fom 3160-5 (November 1983) (Formerly 9-331)		UNITED STAT MENT OF THE	INTERI	SUBMIT IN TRIE OR (Other instruction or verse side)		Form approved. Budget Bureau Expires August LEASE DESIGNATION NM - 39532	No. 1004-0135
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to de pen or pluz back to a different reservoir () Use "APPLICATION FOR PERMIT—" for such proposals.)						. IF INDIAM, ALLOTTE	
OIL X CA	ELL OTHER			5/ MIC 13 M	10: 40 T	. UNIT AGREEMENT NA	AE
Champlin	Petroleum Com	pany	Ė	RHINGTON RESOUR FARMINGTON, HEN	GE AREA	Federal 24-	
420 Henry Ford Ave., Wilmington, California 90744						9. Wall so. #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface						10. FIELD AND FOOL, OR WILDCAT Rio Puerco Mancos-Gallup	
SESW (660' FSL and 1980' FWL)						11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA	
14. PERMIT NO.		15. SERVATIONS (Show whether DF, ET, CR, etc.)				Sec. 2-T20N-R3W	
Approved 1	2/14/84	6931' GL	6946' I	KB		Sandova1	NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data							
	MOTICE OF INTER	PREPORT OF:					
TEST WATER SE PRACTURE TREA- SHOOT OR ACIDE	-	PCLL OB ALTER CASING MULTIPLE COMPLETE ABANDON®	— XXX	WATER BEUT-OFF FRACTURE TREATM: SECOTING OR ACID:	()	altering of Altering ca Abandonmen	LEING
REPAIR WELL (Other)		CHANGE PLANS		(Other)(NOTE: Repo	rt results of	multiple completion	on Well
(Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. Describe proposed or conflicted operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)							
This tenative program was verbally approved by BLM Petroleum Engineer, Mr. Jim Lovato, on 6/19/87. Plug #1: Set CIBP at 4400'; 50' above perforations. Spot a 50' lineal plug from 4398' to 4348' w/5 cf of Class "H" cement. Reverse hole with 9.2 ppg claybase mud							
<u> Plug #2:</u>	rreepoint, (out and retrie	eve 4-1/2	" casing.			
Plug #3:	 Spot a 100' lineal plug across 4-1/2" casing and cut w/25 cf of Class "H" cement. 26 77 Spot a 100' lineal plug across the top of the Cliffhouse formation at 2321' to 2221' w/25 cf of Class "H" cement. 						
Plug #4:	Sport a 200' 900' w/44 cf	Tineal plug a of Class W	cross the	e entire Ojo A	Tario for	mation from 7	700' to
Plug #5:	Spot a 100' Class "H" ce	lineal plug a	icross 9-	5/8" casing sh	oe from	565' to 465'	w/25 cf of
<u>Plug</u> #6:	u.L. and wer	a on steel pi	e plug w/ ate with	11 cf of Class well informat	"H" ceme	ent. Cut cas	ing 5' below
18. I hereby certify	that the foregoing is			B B-s		APED	OVED
BIGNED D	McKinney	/	rte <u>Peti</u>	Deup Engineer		PAS BY	7/87
APPROVED BY	Pederal or State office		TLE	AUG 2 7 19:	87. U	AUG 2	1987
				OIL CON. 1	DIVA	AREA MA	NAGER

BUREAU OF LAND MANAGEMENT CALLER SERVICE 4104 FARMINGTON, NEW MEXICO 87499

Attachement of Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 2 Federal 24-2

CONDITIONS OF APPROVAL

- Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. The Farmington Office, telephone (505) 325-4572, is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 A.M. to 4:30 P.M.