

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved 6-15-83
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-25604
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112-5116	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900 FNL and 2250' FEL (SW NE) Section 26-T20N-R3W	8. FARM OR LEASE NAME San Isidro 26
14. PERMIT NO.	9. WELL NO. 7
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 6984' GR	10. FIELD AND POOL, OR WILDCAT Undesignated Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW NE 26-T20N-R3W
	12. COUNTY OR PARISH Sandoval
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Surface Casing</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. 1-5. WITH PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and scores pertinent to this work.)*

5/31/85 Move in and rig up Young Rig #2. Drill out from under conductor pipe at 6:00 p.m. 5/31/85. Drilled 13-1/2" hole to 232' KB. Ran 5 joints 9-5/8", 36#, J-55, STC casing (210.73') set at 213.73' KB. Rig up Howco and cemented as follows: break circulation with 5 barrels of water. Drop bottom plug. Pump 5 barrels water at 3 bpm, 100 psi. Good returns. Pumped 160 sx (189 cf) Class B cement with 2% CaCl₂ and 1/4#/sx flocele. (Compressive strengths: 8 hours: 450 psi; 12 hours: 555 psi) Drop top plug. Displace with 15 barrels water. Bump plug at 10:00 p.m. with 700 psi. Held OK. Bled off pressure, no flowback. Circulate 5 barrels slurry (33 cf).

6/2/85 Pressure test casing and blowout preventor to 1500 psi for 30 minutes, no bleed off.

RECEIVED

JUN 18 1985

OIL CON. DIV.

DET. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager
Ray Hager

TITLE Operations Superintendent

(This space for Federal or State office use)

ACCEPTED FOR RECORD
DATE 6/4/85

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 17 1985

FARMINGTON RESOURCE AREA

BY

fl

*See Instructions on Reverse Side