

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved 12-07
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR
115 Inverness Drive East, Englewood, CO 80112-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1900 FNL and 2250' FEL (SW NE) Section 26-T20N-R3W

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, BT, OR, etc.)
6984' GR

5. LEASE DESIGNATION AND SERIAL NO
NM-25604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
San Isidro 26

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW NE 26-T20N-R3W

12. COUNTY OR PARISH
Sandoval

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) _____

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run 7" casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/5/85 Rig up and ran 7" casing as follows: guide shoe, shoe joint (centralized at mid joint), insert float, 46 joints 7", 23#, J-55, STC casing (1932.22') and 32 joints 7", 23#, J-55, LTC casing (1337.68'). set at 3282.90' KB. Cement casing as follows: preflush with 20 barrels hydrolyte containing 250 scf N₂/bbl. Cemented with 205 sx (492 cf) Class B cement with .6% R-6, .0075% FA-12, and 10,000 scf N₂. Tail in with 140 sx (175.5 cf) Class B cement with 2% CaCl₂. Displace with water. Bump plug at 5:00 p.m. with 1000 psi. Float held. Flow expanding hydrolyte until foam cement arrived at surface. Pump cap cement down annulus 25 sx (133.6 cf) Class B containing 10% A-70 and 3% CaCl₂. Final pump pressure: 120 psi. Shut in casing head. Rig down BJ Hughes. (Compressive strengths: Foam-477 psi in 18 hours; Tail-1250 psi in 8 hours; Cap-760 psi in 8 hours).

Intervals Tail Cement 2400-3283'
Foam Cement 220-2400' KB Measurements
Cap Cement Surface-220'

6/6/85 7 a.m. Pressure test blowout preventor and casing to 2000 psi for 30 minutes, No leakoff. (14 hours after plug down).

RECEIVED

JUN 18 1985

OIL CON. DIV

TITLE Operations Superintendent DIST 3

ACCEPTED FOR RECORD

I hereby certify that the foregoing is true and correct

SIGNED Ray Hager
Ray Hager

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JUN 17 1985

FARMINGTON RESOURCE AREA

BY fl

*See Instructions on Reverse Side