

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR
115 Inverness Drive East, Englewood, CO 80112-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1900 FNL and 2250' FEL (SW NE) Section 26-T20N-R3W

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6984' GR

5. LEASE DESIGNATION AND SERIAL NO
NM-25604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
San Isidro 26

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW NE 26-T20N-R3W

12. COUNTY OR PARISH
Sandoval

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	*ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Liner</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. FULL PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/8/85 Rig up casing crew and run 4-1/2", 10.5#, J-55, STC liner as follows: guide shoe (1.5'), shoe joint (41.26'), insert float, latch collar (.75'), 26 joints 4-1/2" casing (1044.79'), and Lindsey hanger assembly (13.05'). Total liner length: 1101.35'. Centralize shoe at mid joint and every other collar. Set liner at 4178.68' with float at 4135.93'. Liner top at 3077.33' (206' lap). Rig up Howco. Cement as follows: 10 barrels chemical wash, 130 sx (167 cf) 50/50 pozmix containing 2% gel, .2% CFR-2, 10% salt, 1/2#/sx flocele, and .6% Halad-9. Displace with 39.6 barrels of water. Final rate: 3 bpm, 200 psi. Bump plug with 900 psi at 6:45 a.m., float held OK. Set liner, pack off. Sting out and reverse out 8 barrels (53 cf) good cement and 10 barrels wash. Total fluid reversed out: 130 barrels. Rig down Howco. Laid down drill pipe. Release rig at 9:00 a.m. 6/9/85.

RECEIVED
JUN 18 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Hager TITLE Operations Superintendent DATE 8/10/85 **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JUN 17 1985

CONDITIONS OF APPROVAL, IF ANY: _____

FARMINGTON RESOURCE AREA
BY [Signature]

*See Instructions on Reverse Side