

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
OCT 07 1985

2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR
115 Inverness Drive East, Englewood, CO 80112-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1900' FNL and 2250' FEL (SW NE) Section 26-T20N-R3W

At top prod. interval reported below
Same as above
At total depth
Same as above

14. PERMIT NO. DATE ISSUED
1/8/85

15. DATE SPUDDED 5/2/85 16. DATE T.D. REACHED 6/8/85 17. DATE COMPL. (Ready to prod.) 9/10/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6997' KB

20. TOTAL DEPTH, MD & TVD 4210' 21. PLUG BACK T.D., MD & TVD 4049' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS 0'-4210' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3624'-3935' (selectively perforated) "Gallup"

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL; LDT-CNL-Caliper

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	213.73'	13 1/2"	160 sx (189 cf) Class B	None
7"	23#	3283.00'	8-3/4"	205 sx (492 cf) Class B (foamed)	None
				Tail with 150 sx (175.5 cf) Class B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3078'	4179'	130	---	2-3/8"	3625.21'	3556.85'

31. PERFORATION RECORD (Interval, size and number)

3935', 3912', 3866', 3846', 3827', 3819', 3778', 3738', 3696', 3690', 3680', 3674', 3670', 3654', 3624'. Total of 15 -- 0.39 EHD noles

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 3624'-3935'
AMOUNT AND KIND OF MATERIAL USED
Breakdown w/500 gals diesel each perf. Frac w/84,404 gals 70- Quality foamed diesel containing 15,000# 100 mesh sd. 28,000# 20/40 sd. & 93,000# 10/20 sd.

33. PRODUCTION

SD. & 93,000# 10/20 SD.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/14/85		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/24/85	24	None	→	73.00	32	None	438:1
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	50 psi	→	73.00	32	None	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ray Hager TITLE Operations Manager DATE 9/30/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Gallup "A"	3490'	
				Gallup "B"	3654'	
				Gallup "C"	3840'	
				Gallup "D"	3948'	