

Gary-Williams Oil Producer

115 Inverness Drive East • Englewood, Colorado 80112-5116 • (303) 799-3800

October 15, 1985

Bureau of Land Management
Caller Service 4104
Farmington, NM 87401

RECEIVED

OCT 21 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
OCT 25 1985
OIL CON. DIV. 1
DIST. 3

Re: NTL-4A Gas Flare Application
Sandoval County, New Mexico

Dear Sir:

Gary-Williams Oil Producer (GWOP) respectfully requests an extension of their NTL-4A application to vent associated produced gas for a six month period from the following wells located in Sandoval County:

New Mexico:	Penistaja 11, #1	NE NE Section 11-T20N-R4W NM-24449
	San Isidro 1, #16	SE SE Section 1-T20N-R3W NM-37548
	San Isidro 11, #16	SE SE Section 11-T20N-R3W NM-19150
	San Isidro 12, #2	NW NE Section 12-T20N-R3W NM-36096
	San Isidro 12, #4	NW NW Section 12-T20N-R3W NM-36096
	San Isidro 14, #4	NW NW Section 14-T20N-R3W NM-36936
	San Isidro 15, #4	NW NW Section 15-T20N-R3W NM-36936
	Taylor 29, #13	SW SW Section 29-T21N-R3W NM-29168
	Taylor 30, #8	SE NE Section 30-T21N-R3W NM-16579

Also, GWOP requests a six month extension on filing an NTL-4A application to vent associated produced gas from the following new wells:

San Isidro 13, #11	NE SW Section 13-T20N-R3W NM-36936
San Isidro 26, #7	SW NE Section 26-T20N-R3W NM-25604

NMOC D

BLM

October 15, 1985

Page 2

GWOP is currently in the process of forming a unit for the purpose of reinjecting produced gas into the Gallup formation to enhance oil production. Therefore, GWOP respectfully requests an extension on their renewal of the NTL-4A application and submittal of an NTL-4A application on the above mentioned wells for a six month period. If you have any questions concerning this request, please contact the undersigned.


Very truly yours,


GARY-WILLIAMS OIL PRODUCER

Until April 22, 1986
limited to 30 MCFGPD

APPROVED
AS AMENDED

OCT 22 1985


W.P. Marx
Operations Manager


For M. MILLENBACH
AREA MANAGER

WPM/nm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 05 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR

115 Inverness Drive East, Englewood, CO 80112-9116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1900' FNL and 2250' FEL (SW NE) Section 26-T20N-R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6984' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-25604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

San Isidro 26

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Rio Puerco Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW NE 26-T20N-R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PCCL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Recomplete in Menefee oil sand xx

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. IS WELL PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GWOP respectfully requests permission to re-complete the above referenced well in the Menefee oil sands as follows. Note: Potential productive intervals will be behind 23#, 7" intermediate casing which was cemented to surface.

1. Move in and rig up completion unit. Pull out of hole with rods and tubing.
2. Set retrievable bridge plug in base of 7" casing (Base of 7" at 3283' KB) to isolate Gallup interval.
3. Perforate select intervals of the Menefee formation from 2170'-2300'KB, via 4" hollow carrier gun 2 spf.
4. Acidize with 3500 gal 7 1/2% HCl, swab to recover load and evaluate potential.
5. If further stimulation is necessary, frac with foamed gelled water containing 50,000# to 60,000# of 20/40 mesh sand. Flow/swab to evaluate and determine production method.

Note: If water production exceeds limits set by Rule 303-C-3 of State of New Mexico Rules and Regulations, permission will be requested to produce Gallup and Menefee via dual string commingled at surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager

TITLE Operations Superintendent

DATE 10/30/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

NOV 07 1985

OH CON. DIV. DIST. 3

APPROVED

DATE NOV 06 1985

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC