

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Gallup A B C D Menefee Point Lookout	3490' 3654' 3840' 3948' 1852' 2520'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other **RECEIVED**

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other **MAR 03 1986**

2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR
115 Inverness Drive East, Englewood, CO 80112-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1900' FNL and 2250' FEL (SW NE) Section 26-T20N-R3W
At top prod. interval reported below
Same as above
At total depth
Same as above

14. PERMIT NO. DATE ISSUED
1/8/85

5. LEASE DESIGNATION AND SERIAL NO
NM-25604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
San Isidro 26

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Undesignated Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW NE 26-T20N-R3W

12. COUNTY OR PARISH
Sandoval

13. STATE
NM

15. DATE SPUDDED 5/2/85 16. DATE T.D. REACHED 6/8/85 17. DATE COMPL. (Ready to prod.) 2/14/86 (recompleted) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6997' KB

19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 4210' 21. PLUG, BACK T.D., MD & TVD 3600' (CIBP) 22. IF MULTIPLE COMPL., HOW MANY* N/A

23. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2272'-2282' Menefee (Recompletion)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL; LDT-CNL-Caliper (Prior to recompletion)

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	213.73'	13-1/2"	160 sx(189 cf) Class B	None
7"	23#	3283.00'	8-3/4"	205 sx(492 cf) Class B	None
11 1/2"	75#	97'	20 7/8"	(foamed) Tail w/150 sx (175.5 cf) Class B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	3078'	4179'	130	--

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2823.85'	2754.44' (AC)

31. PERFORATION RECORD (Interval, size and number)
Recompletion perfs:
2272'-2282', 1 JSPF, 10--0.39 EHD holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2272-82'	Natural

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2/14/86	1 1/2" x 12' x 2" RWBC pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/21/86	24	N/A	→	119	TSTM	-0-	N/A

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	0	→	119	TSTM	-0-	39.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A

TEST WITNESSED BY
Chuck Emerson

35. LIST OF ATTACHMENTS
Set 4 1/2" CIBP at 3600' dumped 4 sx Class "B" slurry on top of CIBP 12 runs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ray Hager TITLE Operations Superintendent DATE 2/27/86

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

NMDC

ACCEPTED FOR RECORD
MAR 05 1986
FARMINGTON RESOURCE AREA