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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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APR 18 1986

OIL CON. DIV

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Gary-Williams Oil Producer, Inc.

Address
115 Inverness Drive East, Englewood, CO 80112-5116

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of:	☐ Dry Gas
☒ Recompletion	☐ Oil	☐ Condensate
☐ Change in Ownership	☐ Coastinghead Gas	

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Isidro 26	Well No. 7	Pool Name, including Formation Undesignated Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No. NM-25604
Location Unit Letter <u>G</u> : <u>1900</u> Feet From The <u>North</u> Line and <u>2250</u> Feet From The <u>East</u> Line of Section <u>26</u> Township <u>20N</u> Range <u>3W</u> , NMPM. Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Gary Energy Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, NM 87413
Name of Authorized Transporter of Coastinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. G 26 20N 3W
Is gas actually connected?	When No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

UPM
Operations Manager
(Title)
April 15, 1986
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 18 1986
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR, PERMITS SE 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well	Workover XX	Deepen	Plug Back	Same Res'v.	Dil. Res'v. XX
Date Spudded 5/2/86	Date Compl. Ready to Prod. 2/14/86 (recompleted)	Total Depth 4210'		P.B.T.D. 3600' (CIBP)					
Elevations (DF, RKB, RT, CR, etc.), 6997' KB	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 2272'		Tubing Depth 2823.85'					
Perforations 2272'-2282' Menefee							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-1/2"	9-5/8"	213.73'	160 sx (189 cf) Class B
8-3/4"	7"	3283.00'	205 sx (492 cf) Class B
6-1/4"	4-1/2"	4179'	(foamed) Tail w/150 sx (175.5 cf) Class B
	2-3/8"	2823.85'	
17-1/4"	16"	97'	175 sx (206.5 cf) Class A

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/14/86		Date of Test 2/21/86	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure N/A	Casing Pressure N/A	Chest Size N/A	
Actual Prod. During Test	Oil - Bbls. 119	Water - Bbls. -0-	Gas - MCF TSTM	

WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/hMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chest Size