Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

MCIDIATI BIL

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION

4	TO TRANSPORT	OIL AND NATURAL GA		1	
Veteran Explora	tion, Inc.		Well API No.		
ddiess 1801 Broadway, Ste 4	00, Denver, CO 80202				
eason(s) for Filing (Check proper box) ew Well ecompletion hange in Operator change of operator give name / Le d address of previous operator Gar	Change in Transporter of Oil Dry Gas Casinghead Gas Condensate		on) ss Drive East, Eng	lewood CO	
I. DESCRIPTION OF WELL		 	80112-51		
Case Name San Isidro 26		Including Formation Arives deat Mesaverde	Kind of Lease State, Tederal or Fee	Lease No. NM25604	
Ocation Unit LetterG	: 1900 Feet From T	he <u>North</u> Line and <u>22</u>	50 Feet From TheEa	stLine	
Section 26 Towns	hin 20N Range 31	, NMPM, Sa	ndoval	County	
II. DESIGNATION OF TRA	NSPORTER OF OIL AND N		hich approved copy of this form i	s to be sent)	
Name of Authorized Transporter of Casi	inglicad Gas or Dry Gas	Address (Give address to w	hich approved copy of this form i	s to be seru)	
If well produces oil or liquids, ive location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	Is gas actually connected? When ?		
this production is commingled with the V. COMPLETION DATA	nt from any other lease or pool, give cor	nuningling order number:			
Designate Type of Completio	Oil Well Gas W	ii	Deepen Plug Back Sair	ie Ros'v Diss Ros'v	
Date Spaidded	Date Compl. Ready to Pand.	Total Depth	P.B.T.D.	- Charles to the control of the cont	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
celorations			Depth Casing Sh	0 e	
HOLE SIZE	TUBING, CASING CASING & TUBING SIZE	AND CEMENTING RECORDED TO DEPTH SET	RD SAC	SACKS CEMENT	
v. TEST DATA AND REQU	EST FOR ALLOWABLE				
	r recovery of total volume of load oil an Date of Test	nd must be equal to or exceed top all Producing Method (Flow, p		ill 24 hours.)	
Length of Test	Tubing Pressure	Casing Pressure	OFFICE	AED	
Actual Pred, During Test	Oil - Bbls.	Water - Bbls.	or the continued of	1992	
GAS WELL		as to better persons of	Oil COM	1. DIA.	
Actual Prod. Test - MCI/D	Length of Test original appropriate	Bbls. Condensate/MMCF.	Gravity of the	on sale	
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut in)	Choke Size	<u></u>	
VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	nd that the information given above	OIL COI	NSERVATION DI	VISION	
Jung Muthy Th.		Origina	Original Signed by CHARLES GROUSON		
Signature Jerry McHugh, Jr., Consultant Frinted Name Title		Dy	Title SENT CALS SECTION OF A SUIT AND S		
7./8/92 Date	(303) 293-9276. Telephone No.	HIG			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each (xxxx) in multiply completed wells.