

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-2962
7. Unit Agreement Name
8. Farm or Lease Name State 32-226
9. Well No. 14
10. Field and Pool, or Wildcat Wildcat - Gallup
12. County Sandoval

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling
2. Name of Operator Trend Exploration Ltd.
3. Address of Operator 777 Grant Street, Denver, Colorado 80203
4. Location of Well UNIT LETTER N 770 FEET FROM THE FSL LINE AND 2200 FEET FROM THE FWL LINE, SECTION 32 TOWNSHIP 22N RANGE 6W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GL 6855

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. L.L.L. Drilling Spudded 12-1/4" hole at 6:30 P.M. 3/8/85.
2. Drilled to 175' KB, ran 5 jts of 9-5/8" 36 #/ft ST&C casing.
3. Cemented with 80 sx (94.4 ft.³) Class B cement + 2% CaCl₂, circulated cement to surface.
4. Plug down at 1 A.M. 3/9/85.
5. WOC 12 hrs, estimated compressive strength 1675 psi.
6. Pressure test casing and BOP to 1500 psi for 30 minutes, held ok.
7. Job performed by Dowell Schlumberger.

RECEIVED
MAR 14 1985
OIL CON. DIV.
SANTA FE, N.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert D. Giffis TITLE Petroleum Engineer DATE 3/11/85

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

DATE MAR 14 1985

CONDITIONS OF APPROVAL, IF ANY: