

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2962	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Trend Exploration Limited	8. Farm or Lease Name State 32-22-4
3. Address of Operator 777 Grant Street - Suite 600, Denver, Colorado 80203	9. Well No. 14
4. Location of Well UNIT LETTER N 770 FEET FROM THE FSL LINE AND 2200 FEET FROM THE FWL LINE, SECTION 32 TOWNSHIP 22N RANGE 6W NMPM.	10. Field and Pool, or Wildcat Wildcat Gallup
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Sandoval

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Progress Report <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8-3/4" hole to 4335' KB.
2. Logged Well.
3. Ran 92 jts 7" 20# J-55 and 13 jts of 7" 23# J-55. Guide shoe set at 4335' KB.
4. Cemented with 400 sx (735 ft<sup>3</sup>) Lite weight 3, tail with 100 sx (118 ft<sup>3</sup>) Class "B" + 2% CaCl<sub>2</sub>. Lost returns with 120 of 174 bbls of displacement. Plug down at 1:30 AM 3/14/85. Bumped plug to 1200 psi, held ok.
5. WOC 12 hrs. BHT 108° estimate compressive strength 1675 psi.
6. Pressure tested casing and BOP to 1000 psi for 30 min, held ok.
7. Drilled out cement with 6-1/4" bit, tried unsuccessfully to dry dry hole.
8. Squeezed 7" casing shoe with 100 sx of 10-2 RFC cement.
9. WOC 24 hrs.
10. Pressure test to 1500 psi for 30 minutes, held ok.
11. Drilled 6-1/4" hole with air from 4335' to 4756' TO.
12. Logged well.
13. Set 7" bridge plug at 1200'.
14. Released LLL Drilling at 10 AM 3/19/85.
15. Will run bond log and 4-1/4" casing with completion unit.
16. Cement jobs performed by Dowell Schlumberger

**RECEIVED**  
MAR 25 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rachel D. Gillette

TITLE Petroleum Engineer

DATE 3/21/85

APPROVED Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE MAR 25 1985

CONDITIONS OF APPROVAL, IF ANY: