

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2962	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Trend Exploration Limited		8. Farm or Lease Name State 32-22-6
3. Address of Operator 777 Grant Street, Suite 600, Denver, Colorado 80203		9. Well No. 14
4. Location of Well UNIT LETTER N 770 FEET FROM THE FSL LINE AND 2200 FEET FROM THE FWL LINE, SECTION 32 TOWNSHIP 22N RANGE 6W NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Sandoval

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		Progress Report	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- No activity from 3/18/85 to 3/31/85.
- RU Flint Engineering, NU BOP (4/1/85).
- TIH with 2-3/8" tubing to 1200', circulate hole with 2% KCl, POOH with 7" bridge plug.
- Ran 7" bridge plug to 4300', filled hole with 2% KCl.
- Ran Bond log from 4300' to 1692', TOC at 1956'.
- Perforate at 1920' with 4 JSPF.
- Squeeze cement with Dowell Lite Weight III, 180 sx (326 ft³) tailed with 50 sx Cl "B" + 2% CaCl₂ (59 ft³).
- WOC 16 hours, Ran Bond log from 1420' to 400'. New TOC at 688'.
- Drilled out cement from 1820-1925'. Circulate hole clean with 2% KCl at 688'.
- Pressure tested to 1000 psig for 30 minutes, held okay.
- TOH with 7" bridge plug.
- TIH with bit to 4756' TD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 4/15/85
APPROVED BY [Signature] TITLE Geologist III DATE 6-28-85
CONDITIONS OF APPROVAL, IF ANY: JUN 28 1985

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17. Describe Proposed or Completed Operations. - (Continued)

13. TOH with bit.

14. Ran 113 joints of 4-1/2" 10.5# J-55 ST&C casing. Set
at ~~4443'~~ ^{4444'} KB.

15. Cemented with 100 sx Dowell self stress + .6% D-60.

118 C.F. per Mike Connelly w/ Adhe

16. WOC 60 hours.

17. Ran Bond log from 4691' to 3300'. Indicated TOC at
3,492'.

18. Pressure tested to 3500 psig for 30 minutes, held okay.

19. Perforated 4592-96' and 4570-78' with 2 JSPF.

20. Broke down perforations with 300 gallons 15% HCl.

21. Swabbed back load fluid.

22. Fracture treated with 1025 bbls 65 quality foamed
diesel and 50,000 lbs sand.

23. Shut well in at 2:30 PM, 4/10/85.

24. Will start flow back at 6:00 AM 4/11/85.

NOTE: Bond logs attached.

RECEIVED
OIL CONSERVATION DIVISION
APR 11 1985
D.B.S.