

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |   |  |
|---|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>NM-23734                           |  |
| 2. NAME OF OPERATOR<br>Gary-Williams Oil Producer, Inc.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A                               |  |
| 3. ADDRESS OF OPERATOR<br>115 Inverness Drive East, Englewood, CO 80112-5116  |  | 7. UNIT AGREEMENT NAME<br>N/A   |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>400' FSL & 800' FWL (SW SW) Section 6-T20N-R3W |  | 8. FARM OR LEASE NAME<br>San Isidro 6                                     |  |
| 14. PERMIT NO.  |  | 9. WELL NO.<br>13   |  |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>6952' GR  |  | 10. FIELD AND POOL, OR WILDCAT<br>Rio Puerco Mancos                       |  |
|   |  | 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA<br>SW SW Sec. 6-T20N-R3W |  |
|   |  | 12. COUNTY OR PARISH<br>Sandoval  |  |
|   |  | 13. STATE<br>NM   |  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Status Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/3/86 Swab test. SICP: 20 psi. MIRU. PU 150 jts of 2-3/8" tubing. Tag @ 4891' KB. LD 1 jt (SN at 4864'). RIH w/swab to fluid. Install depthometer on sand line. Measure 503' from top of fluid to SN (TD 27' below SN). FL is 4361' from surface. POOH. Good vapors ahead of swab. Recovered 2.34 bbl of green/brown gas cut oil. Estimated 40-42 gravity. Grindout 99.6% oil w/.4% BS. Sample volume reduced 20% after gas had broken out. Resumed swabbing. Swab down 11.70 bbl. BLM representative detained by automobile accident. SD to allow BLM to witness remainder of swab test.

12/4/86 CP: 20 psi. TP: dead. RIH w/swab to fluid. Install depthometer on sand line. Measure 468' of fluid to SN. Indicating 15.21 bbl fluid influx in 17 hours or 21.47 bbl for 24 hour potential. POOH swab. Recovered 1.17 bo w/20% foam on top of pull. Estimated pumping potential w/20% reduction for foamy oil: 5.72 bopd. LD tubing in singles on float. RDMO. Transferred recovered hydrocarbons back down the well bore.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Manager

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 12/15/1986

FARMINGTON RESOURCE AREA

BY smm

\*See Instructions on Reverse Side

NMOCC