	UN	ITED STATES			95 NOV - t AMM: 16
	PEPARTME	NT OF THE INTERIO)R	5. LEASE DESIG	MATION AND SERIAL NO
	BUREAU C	F LAND MANAGEMENT		1	23734 ALBUQUERQUE, N.A
S	UNDRY NO	TICES AND REPOR	TS ON WELLS	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME
1.				7. UNIT AGREEM	MENT NAME
OILWELL [X] GAS WELL []	OTHER			<u> </u>	
2. NAME OF OPERATOR Gary Williams Production Company				8. FARM OR LEASE NAME San Isidro #6	
3. ADDRESS OF OPERATOR 1670 Broadway, Suite #3300 Denver, CO 80203				9. WELL NUMBER	
			303-831-4673	13	
4. LOCATION OF WELL				10. FIELD AND F	POOL, OR WILDCAT
AT SURFACE				Rio Puerco - Mancos	
400 FSL & 8	00 FWL		11. SEC., T., R., OR BLK. AND SU		OR BLK. AND SURVEY
`				Sec 6 T20N I	R 3W
14. PERMIT NO.		15 ELEVATIONS		12. COUNTY OR	13. STATE
	6952 GL			Sandoval	NM
16.	Check App	propriate Box To Indic	ate Nature of Notice,	Report, or	Other Data
NOTICE OF INTENTION TO:			SUBSEQUENT F	REPORT OF:	
TEST WATER SHUT-OFF []	EST WATER SHUT-OFF [] PULL OR ALTER CASING []			REPAIR WELL	f1
FRACTURE TREAT [] MULTIPLE COMPLETE []			FRACTURE TREATMENT [] ALTERING CASING []		
SHOOT OR ACIDIZE [] ABANDON []			SHOOTING OR ACIDIZING [ABANDONMENT [X]		
REPAIR WELL []	CHANGE PLANS	: []	(OTHER)		(1
OTHER []					<u> </u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Move to the San Isidro #6-13 and rig up on 10/16/96. Run gage ring to 3975' on wire line. Set bridge plug at 3975 on wire line. Trip in hole and tag bridge plug @ 3975. Fill hole with water. Test casing to 500 PSI for 15 min. Held. Pick up to 3965' and set: Plug#1, 10 sacks of Class B @ 15.6 PPG from 3970' to 3920. Wait on cement 3 hours and tag plug at 3915 with 5000#. Trip out of hole. Load 4' hollow carrier gun with 4 shots @ 4 SPF. Perf one foot @ 1500 ft with 4 SPF. Trip in to 1350', close rams and set: Plug #2, 57 sacks of Class B @ 15.6 PPG from 1350' to 1500' in and outside of 7' casing thru perfs with 750 PSI. Pull 3 stds and reverse out. Pull 5 stds and shut well in. Trip in hole and tag plug #2 @ 1310'. Pull up to 1250' and set: Plug #3, 92 sacks of Class B @ 15.6 PPG from 1255' - 800'. Trip out of hole. Load 4' hollow carrier gun and perf @ 173' with 2 SPF. Establish circulation thru perfs & up annulus. Trip in to 273' and set: Plug #4, 10sacks of Class B @ 15.6 PPG from 273' to 223'. Trip out. Close rams and pump down 7" casing and up the 9 5/8" X 7" annulus and set: Plug #5, 64 sacks of Class B @ 15.6 PPG from 173, to surface. Cut off wellhead and install dry hole marker. Casing Left In Well: 9 5/8", 32#, 0' - 223'; 7", 23#, 0' - 4049'. Remove equipment and reclaim location per BLM Sundry approved on 9/19/95. We will seed in the spring of 1995.

18. I hereby certify that the foregoing is true and correct SIGNED True A a control of the cont	DATE 11 2 9 5		EGFIN
(This space for Federal or State office use) (The Chief, Lands and Mineral APPROVED BY KOVET CHIEF THE CONTROL OF THE CONTROL OF THE CHIEF THE CHI	DATEDATE	N 1 7 1996	JAN 1 9 1000
CONDITIONS OF APPROVAL, IF ANY:		<i></i>	1986 L
			DISTO DILL