Form 3160-3 (November 1983) (formerly 9-331C)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\* (Other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

	5. LEASE DESIGNATION AND SERIAL NO.						
	SF 081171-K						
_APPLICATION	6. IF INDIAN ALLOTTED OR TRIBE NAME						
1a. TYPE OF WORK		-				N/A	
	LL 🛚	DEEPEN	☐ PL	UG BACK	<b>(</b>	7. UNIT AGREEMENT	T NAMB
b. Type of well			SINGLE TO	MULTIPLE	. —	N/A	
WELL W	ELL OTHER		ZONE X	ZONE	<u> </u>	8. FARM OR LEASE	NAMB
						Ann	
						9. WELL NO.	
4715 Fredricksburg Road, Suite 522 San Antonio TX  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) 78229  At surface (05/FA) + 1592/FF						10R	
A LOCUMON OF THE PROPERTY OF THE STATE OF TH						10. FIELD AND POOL, OR WILDCAT	
At surface 605'FNL \(\times\) 1592'FEL						South San Luis	
803	1072	1 2-				11. SEC., T., E., M., O AND SURVEY OR	R BLK. Area
At proposed prod. zone		c 77 (8) (	) n v v = 1 v v				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						Sec 33, T18	
14. Distance in Miles A	ND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE.			12. COUNTY OR PARIS	l l
15 DIGMINGS WHOM PROPERTY	000 B					Sandavol	New Mexic
15. DISTANCE FROM PROPOS LOCATION TO NEAREST			16. NO. OF ACRES IN	LEASE		T ACRES ASSIGNED	
PROPERTY OR LEASE LI (Also to nearest drig.	. unit line, if any)		540		<b>*2</b> *	40	
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 20. R		20. ROTAL	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS			600ft		Rot	ary	
21. ELEVATIONS (Show when	•	RILLING OPERAT	TONS AUTHORIZED A	RF.		22. APPROX. DATE	WORK WILL START
6478 Gr		UBJECT TO COME	PLIANOF WELL ATTAC	HED		Nov 5, 198	34
23.	Y	GONOSALD REQUESTS	NG AND CEMENTING	PROGRAM		action is subject to	
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FO	OOT SETTING D	EPTH	appeal puggyaphth 30. LER 290.		
12 3/4	8 5/8	28#	30 ft.		15 sks		
6_3/4	4 1/2	9.5#	600 ft.		100 sks		
	`	,					
1 Cot 30	ft cumfoco	l Sacina and	l lasmant ta		_		
1. Set 30	ft surface of anular prev		cement to	suriac	е.		
	to 600 ft.	enter.					
J. Set 600	)ft 4 1/2" ca	scing and	coment to s	unfaca			
<ul><li>4. Set 600</li><li>5. Perfora</li><li>6. Sand fr</li></ul>	ate zones whi	ch chow r	roductive	our race	•		
6. Sand fr	ac zone or z			luction	nne	ei hili tv	
	pump and co						#1 O
, • 11100011	. pamp and oc						#10•
	Processing in the Party of the	<b>(2)</b>	R	ECE	EIV	ED	
			W C m	0		<b>A</b> .	
	The state of the s	<b>( 100 t</b> ) (0 f)	The state of the s	OCT2	i o 198	41	
	Li V			AU OF LAN			
		NOV 2 6 1	1984 BURE	AU OF EAS MINGTON P	FOUR	CE AREA	
		DIL COM.					
			- <del>-</del> •				
N ABOVE SPACE DESCRIBE I	PROPOSED PROGRAM: If p	roposal faste)deep	or plug back, give d	lata on prese	nt produ	ctive sone and propos	sed new productive

reventer program, if any.		The second secon
SIGNED STATE OF SEL	TITLE OWNER	APPROYED
(This space for Federal or State office use)		AS AMENDED
PERMIT NO.	APPROVAL DATE	NOV 1 6 1984
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	NMOCO	AREA MADAGER FARMINGTON ASTABAGS AREA
	*See Instructions On Reverse Side	The second section of the second seco

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

1320 1450

## P. O. BOX 2088 SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Well No. Operator Lugse SF 081171-A 10R Ann Rader Oil Company Unit Letter Section Range TI8N R<sub>3</sub>W Sandoval K Actual Footage Location of Well: test from the North 605 feat from the Dedicated Acreages Pool Ground Level Elev. Producing Formation A 40 6478 ft. Monefee /South San Louis Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1592 best of my knowledge and belief. John Brown Position Geòlogist Company Rader Oil Company 10-22-84 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my \*See attached note! Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

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