

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in
instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐		2. NAME OF OPERATOR Champlin Petroleum Company		3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, CO 80150		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NENENE (490' FNL & 420' FEL)		5. LEASE DESIGNATION AND SERIAL NO. NM - 24442		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOV. ☐		7. PERMIT NO.		DATE ISSUED 3-22-85		8. FARM OR LEASE NAME Federal 41-20		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At top prod. interval reported below At total depth Same		12. COUNTY OR PARISH Sandoval		13. STATE N. Mexico		14. FIELD AND POOL, OR WILDCAT Wildcat		15. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Section 20-T18N-R3W		16. COUNTY OR PARISH Sandoval	
17. DATE STUDDED 3-29-85		18. DATE T.D. REACHED 4-3-85		19. DATE COMPL. (Ready to prod.) P&A 4-20-85		20. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6572' GR, 6584 KB		21. ELEV. CASINGHEAD		22. ELEV. CASINGHEAD	
23. TOTAL DEPTH, MD & TVD 2700		24. PLUG BACK T.D., MD & TVD ---		25. IF MULTIPLE COMPL., HOW MANY*		26. INTERVALS DRILLED BY 0-TD		27. ROTARY TOOLS ---		28. CABLE TOOLS ---	
29. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P&A										30. WAS DIRECTIONAL SURVEY MADE No	
31. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL-GR, FDC-CNL-GR, BHC-Sonic, DIL-GR, CDL-GR, CCL-GR										32. WAS WELL CORRED No	
33. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36#		140'		12 1/4"		163 CF Cl "B", 2% CaCl ₂ , 1/4#		/sx Flocele-None	
7"		23#		1801'		8-3/4"		252 CF Lite-5, 4% Gel, 6 1/4#		/sx D-42, 1/4# /sx	
4 1/2"		11.6#		2700'		6 1/4"		15 CF 50-50 Poz, 2% D-20,		1450'	
34. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
None										10% D-44, 1% D-11	
35. PERFORATION RECORD (Interval, size and number)											
2220, 2228, 2236, 2259, 2287, 2342, 2407, 2416, 2463											
36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED									
2080-1980		15 sx Cl "B", 2% CaCl ₂									
1500-1400		15 sx Cl "B", 2% CaCl ₂									
1325-1225		20 sx Cl "B", 2% CaCl ₂									
190-90		20 sx Cl "B", 2% CaCl ₂									
37. PRODUCTION 50-0 10 sx Cl "B", 2% CaCl ₂											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)	
P&A											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
38. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
39. LIST OF ATTACHMENTS											
40. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Ramona J. Rhoden		TITLE		Sr. Engineering Aide		DATE		4-25-85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No cores. No DSTs.	Menefee Fr. Pt. Lookout Ss. Mancos Sh. Mancos "A" Mbr Mancos "B" Mbr Mancos "C" Mbr Mancos "D" Mbr DTD	Surface 1275' 1376' 2030' 2216' 2376' 2540' 2700'	+6572' +5309' +5208' +4554' +4368' +4208' +4044' +3884'