

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc. c/o Ned Dollar, Agent

3. ADDRESS OF OPERATOR
P. O. Box 399 Aztec, NM 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

790' FSL & 870' FWL Section 6, T21N., R4W.

5. LEASE DESIGNATION AND SERIAL NO.
NM-24450

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ceja Pelon 6

9. WELL NO.
#13

10. FIELD AND POOL, OR WILDCAT
Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 6, T21N-R4W.

12. COUNTY OR PARISH 13. STATE
Sandoval NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7061' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-31-85 Spudded well 7 AM. Drilled surface hole 12-1/4" to 208'.
Ran 5 jts. 8-5/8" 23# J-55 to 197.28. Cmt. w/234 cu ' Class B,
2% Cacl displaced w/12 Bbl fresh wtr. Plug down 11:00 AM. Circulate
117 cu ' of good cmt. to pit. After 8 hrs. tested to 650 PSI by BJ Hughes.

RECEIVED
APR 05 1985
OIL CON. DIV.
DIST. S

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

4-1-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

APR 02 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

RV. Sm

*See Instructions on Reverse Side

NMOCC