

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

\$ file
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

To Supervisor Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM-24450
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc. c/o Ned Dollar, Agent	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 399 Aztec, NM 87410	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 790' FSL & 870' FWL Section 6, T21N., R4W.	8. FARM OR LEASE NAME Caja Pelon 6
	9. WELL NO. #13
	10. FIELD AND POOL, OR WILDCAT Chacra
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 6, T21N-R4W.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 7061' GR
	12. COUNTY OR PARISH Sandoval
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Production Casing

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-4-85 Cmt. w/200 sx of 50/50 POZ, 2% gel, 7# per sx Salt. 1 1/4 sx flocele, 6 1/4# per sx Gelsonite. 6 Halad 9, Tail w/200 sx Class B, 2% Calcl 1/2# per sx 2345.26 K.B. 4 1/2 10.5# J-55. @ 11:00 PM.

Yield for 200 sx Class B 50/50 poz = 248.20 cu '.

Yield for 200 sx Class B 2% Calcl = 234 cu '.

75. sx 93 cu-ft. Circulated to pit.

Set 4 1/2" csng. @ 2345'. 50 Jts 10.5 J-55 STT w/Centralizers @ 2184', 2063', 1821', 1700', 1700', 1217', metal cmt. basket @ 1136'.

RECEIVED

APR 18 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Ned Dollar

TITLE

Agent

DATE

April 4, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 05 1985

FARMINGTON RESOURCE AREA

BY

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*See Instructions on Reverse Side

OPERATOR