

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' FSL & 870' FWL (SW SW) Section 6-T21N-R4W
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 3/31/85 16. DATE T.D. REACHED 4/3/85 17. DATE COMPL. (Ready to prod.) 3/19/87

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 7100' GL, 7110' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2370' 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY 0-2370'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Chacra 2076'- 2226'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN FIL-GR-SP and CNL-CDL-GR

27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J-55	197.28' KB	12-1/4"	200 sx Class B (234 cf)	N/A
4-1/2"	10.5#, J-55	2345' KB	7-7/8"	200 sx 50/50 Poz (248.3cf)	N/A
				200 sx Class B (234 cf)	N/A

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2063' KB	2061' KB *

31. PERFORATION RECORD (Interval, size and number)
2078', 2110', 2118', 2131', 2138', 2142', 2188', 2202' KB vis 3-1/8" carrier gun, high density jet shots, select fire, .39 EHD.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 2078-2202' AMOUNT AND KIND OF MATERIAL USED 500 gal 15% HCl

33.* PRODUCTION
DATE FIRST PRODUCTION 3/20/87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow WELL STATUS (Producing or shut-in) SI
DATE OF TEST 3/20/87 HOURS TESTED 4 CHOKE SIZE 7/64" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 5.98 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO --
FLOW, TUBING PRESS. 52 CASING PRESSURE Packer CALCULATED 24-HOUR RATE 0 OIL—BBL. 35.9 GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.) --

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented

35. LIST OF ATTACHMENTS Two hours of stabilized flow. *Tubing pulled out of hole upon termination of testing.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Nancy McDonald TITLE Compliance Administrator DATE 3/24/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1200'					
Fruitland	1445'					
Picture Cliff	1685'					
Chacra	2080'					

PAF