

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAR 27 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.	NM-24430
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	N/A
7. UNIT AGREEMENT NAME	N/A
8. FARM OR LEASE NAME	Ceja Pelon 6
9. WELL NO.	13
10. FIELD AND POOL, OR WILDCAT	Wildcat, Chacra
11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA	SW SW 6-T21N-R4W
12. COUNTY OR PARISH	Sandoval
13. STATE	NM

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112-5116	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL & 870' FWL (SW SW) Section 6-T21N-R4W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 7100' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	Request for long term shut in

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The proximity of the closest gas sales line to the Ceja Pelon 6, #13 well is six miles. Current cost for the installation of the sales line to the pickup point is \$220,000. Under existing market conditions, this well would prove uneconomical and unable to pay out the cost of a sales line.

Due to the fact that there are remaining reserves from the Chacra formation, Gary-Williams Oil Producer requests approval to temporarily shut in the Ceja Pelon 6, #13 well for an indefinite time period. Production could become economical upon additional development in the area or the installation of a sales line closer to the lease. Approval for temporary shut in status for this well would prevent premature abandonment of recoverable hydrocarbon reserves.

THIS APPROVAL EXPIRES 3-30-88

MAR 31 1987

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED James McDonald

TITLE Compliance Administrator

DATE 3/23/87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED
DATE

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

*See Instructions on Reverse Side

MAR 30 1987

AREA MANAGER