

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPLICATE\***  
(Other instructions on reverse side)

Larger format available from BLM  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-24450
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112-5116		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  790' FSL & 870' FWL (SW SW) Section 6-T21N-R4W		8. FARM OR LEASE NAME Ceja Pelon 6
14. PERMIT NO.		9. WELL NO. 13
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 7100' GR		10. FIELD AND POOL, OR WILDCAT Wildcat, Chacra
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW SW 6-T21N-R4W
		12. COUNTY OR PARISH Sandoval
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Request Suspension of Production		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The proximity of the closest gas sales line to the Ceja Pelon 6, #13 well is six miles. current cost for the installation of the sales line to the pickup point is \$220,000. Under existing market conditions, this well would prove uneconomical and unable to pay out the cost of a sales line.

Due to the fact that there are remaining reserves from the Chacra formation, Gary-Williams Oil Producer, Inc. requests approval for suspension of production. Production could become economical upon additional development in the area or the installation of a sales line closer to the lease.

Approval for Suspension of Production for this well would prevent premature abandonment of recoverable hydrocarbon reserves.

**RECEIVED**

JUN 07 1988

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED Nancy McDonald

TITLE Compliance Administrator

DIST. 3  
DATE 4/22/88

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOHN M. ANDREWS, JR.  
CONDITIONS OF APPROVAL, IF ANY:

for AREA MANAGER  
TITLE RIO PUERCO RESOURCE AREA

DATE JUN 02 1988

*APPROVAL SUBJECT TO CONDITIONS OF LETTER DATED MAY 27, 1988.*

\*See Instructions on Reverse Side

**NMOCD**