SUBMIT IN TRIPLICATE*

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side) 5. LEASE DEHIGNATION AND BERIAL NO.

	Cont. 429								
APPLICATION	6. IF INDIAN, ALLOTTER OR TRIBE SAME								
la. TIPS OF WORK	LL 🖫	DEEPEN	PLUG BA		72 UNIT AGREEMENT NAME				
b. TYPE OF WELL		D C 2. 1		NGLE MOLTIE		S. FARM OR LEASE NAME			
	AS OTHER OTHER			NS ZONE		Jicarilla 429			
Merrion Oil &	9. WELL NO.								
2	14								
P. O. Box 101 4. Location of Wall (R	Undes. Dakota								
4. LOCATION OF WELL (R At surface 1850	11. 82C., T., R., M., OZ 3LK.								
At proposed prod. zon	Sec. 24, T23N, R5W								
• • •	VIENT IPEN								
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	c * 		Sandoval New Mex.			
15. DISTANCE FROM PROPO						OF ACRES ASSIGNED HIS WELL			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				•		= 40 = = = = = = = = = = = = = = = = = =			
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*	2640	19. PROPOSED DEPTH 20. 6930			OTARY OR CASLE TOOLS			
OR APPLIED FOR ON TH	is lease, Fr. ether DF, RT, GR, etc.)					Rotary 22. Approx. DATE WORK WILL START			
21. ELEVATIONS (Show who	S	UBJECT TO COME	li asi	WITH ATTACHED	5 . m	Winter/1985 (Jan-Feb)			
23.		GENERAL REQUIS	ENENT NO AN	CEMENTING PROGR.	AM T	his action is subject to administrative			
		WEIGHT PER F		SETTING DEPTH	- a	ppeal pursuant to 30 CFR 299.			
12-1/4"	8-5/8"	24 #/ft.		200 ft.	175 s	x (361-cu. ft.) 733			
7-7/8"	4-1/2"	10.5 #/ft		6930 ft.		1200 sx s = = = = = =			
					1 1				
] / A !!	-1- +- 200	EL ~	nd oot 200 ft	of 0-5	/8" 24-#/ft. J-55 grade			
Will drill 12	-1/4" surface n 75 sy Class B C	ole to 200 ement with	16. a 3% Ca	nd set 200 ft. Cl2. Will dril	1.7-7/8	8" hole to 6930 ft. Will			
run open hole	logs. No othe	r testing p	lanne	d. If well app	ears pr	roductive; will run 6930			
ft. of 4-1/2"	, 10.5 #/ft. J-	55 grade ca	sing	and stage c emen	t. Fir	rst stage will cement with			
450 sx Class	H 2% gel (1.22	cu. ft/sk.	yield) 549 cu. ft.	cement	to cover Gallup interval			
from TD. Est	imated top of c	ement is 50	00 ft	. Will set sta	ige coll	lar at app. 4671', below Pt			
Lookout Forma	tion. Second s	tage will c	ement	with /00 sx CI	ass B z	2% D-79 (2.06 cu/ft/sk) ft/sk yield) 61 cu. ft.			
to cover Mesa	verde Chacra.	ed by 30 SX Pictured Cl	iffs.	Fruitland and	Oio Ala	amo. Top of cement			
will be at su		riccarca or	,	-	- 3-				
		will be low	soli	ds, non-dispers	sed, lov	w water loss mud using			
bentonite, st	arch, CMC and f	resh water.							
Minimum speci	fications for p	ressure con	trol	is 10" 900 seri	es doub	ble ram blow out preventer.			
	e and stimulate					최일 4위 출출 시원 사이를 하는데			
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to dee	pen or p	olug back, give data on p	resent prod	ductive zone and proposed new productive and true vertical depths. Give blowout			
zone. If proposal is to preventer program, if an		my, give pertinen	t data (on substitute totations a					
24. /	//								
SIGNED The	er, dala	TI	TLE	perations Manag	er a	\$ AMENTED			
	ral or State office use)	ात है।	> 5	WEM					
(29.5 0)200 101 2 2 2			7 210 1		•				
PERMIT NO.		MA MA	R22	1985		Med I day House			
APPROVED BYCONDITIONS OF APPROV	AL IF ANY:		TLE	DIV.	i liss	DATE			
COMPLICANOS AS ASSESSA	·······	OIL	aviv Mor	. 1317. A	. *	· San the Company of Manager (1995) (1995) (1995) (1995) (1995) (1995) (1995) (1995) (1995) (1995) (1995) (1995)			
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OIL COMSERVATION DIVISION

STATE OF NEW MEXICO JIERGY HO MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-73 P. O. BOX 2048

All distances must be from the cuter houndaries of the Section.

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Cperator			Les				Well No.							
MERRION OIL				JICARILIA 129			<u> </u>							
Township Section				Range	County	3 7								
I	24	1	23N	54	San	doval								
Actual Footage Locat				700		En a k								
1850	20 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	South			et from the	East	Ifne Dedicated Accordan							
Ground Level Elev:	Producing Fo	ermation .	200	i Undes. Dakota			Dedicated Acreage; 40							
6922	Dakota							Acras						
1. Outline the	acreage dedic	ated to th	e subject well	by colored pencil	or hachure	marks on th	ne plat below.							
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working													
2. If more tha	n one lease i	s dedicate	d to the well, o	utline each and id	lentify the	ownership th	hereof (both as to wo	orking						
interest and royalty).														
·														
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-														
dated by communitization, unitization, force-pooling. etc?														
Yes No If answer is "yes," type of consolidation														
•						•••	. 1 (11	., .						
		e owners a	nd tract descrip	tions which have	actually be	en consolid	ated. (Use reverse s	ide of						
this form if	necessary.)			<u>-</u>	 									
No allowabl	e will be assig	ned to the	well until all in	terests have been	consolida	ted (by com	munitization, unitiz	ation,						
forced-pooli	ng, or otherwise	e) or until a	a non-standard u	nit, eliminating si	uch interes	ts, has been	approved by the Co	mmis-						
sion.	_					<u> </u>								
							CERTIFICATION							
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	Con	t. 429		, d	1	and Lan	d Surveyor.							
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	1			; l	Í	Fred	B. Kerr Jr.							
L						Certificate	No.A. King Miles							

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