

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-44453
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc. c/o Ned Dollar, Agent		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 399 Aztec, NM 87410		8. FARM OR LEASE NAME Johnson 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1560' FNL & 2050' FWL Section 6, T20N., R2W. At proposed prod. zone 2000'		9. WELL NO. #6
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 7 miles southwest from Cuba, NM.		10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA F Section 6, T20N-R2W
16. NO. OF ACRES IN LEASE 3435.72		12. COUNTY OR PARISH Sandoval
17. NO. OF ACRES ASSIGNED TO THIS WELL 275.72		18. STATE NM
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5354'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7124' GR		22. APPROX. DATE WORK WILL START* Upon approval by BLM.

23. PROPOSED CASING AND CEMENTING PROGRAM				24. QUANTITY OF CEMENT Cement to surface Determined by Caliper Log 5 sx cement
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
13-1/2"	9-5/8"	36# J-55	200'	
8-3/4"	7"	23# K-55	3994'	
6"	4-1/2"	10.50 J	5354'	

Drill 13-1/2" surface hole to 200'. Cmt. to surface. Drill 8-3/4" hole to 3994'. Cement thru Ojo Alamo. Run 23# K-55 LTC to TD. Cmt. with approximate 1000' fill.

Surface to be drilled with 9# mud weight 40 viscosity to casing point. From casing point air-mist to TD.

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JAN 21 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: Ned Dollar TITLE: Agent DATE: January 17, 1985

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY: oh7 TITLE: APR 03 1985

CONDITIONS OF APPROVAL, IF ANY:

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL.

NMOCC

\*See Instructions On Reverse Side

/s/ J. Stan McKee  
M. MILLENBACH  
AREA MANAGER

All distances must be from the outer boundaries of the Section.

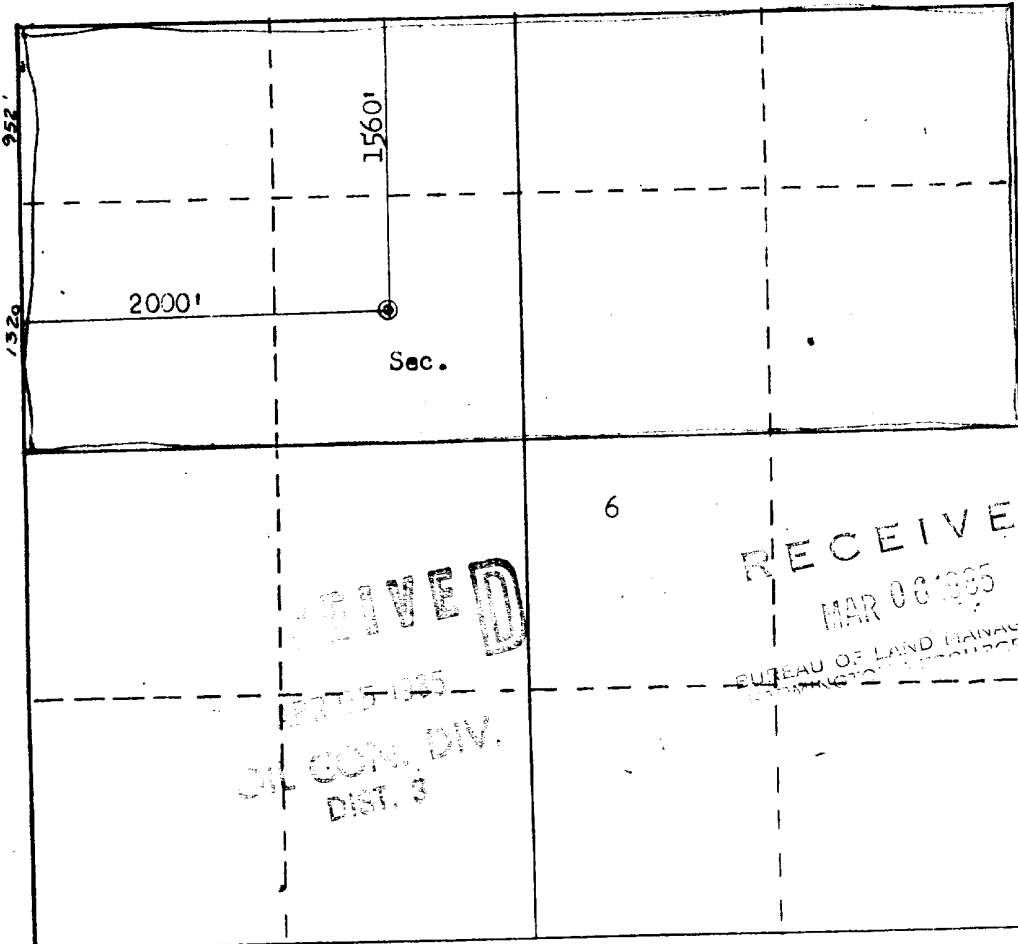
Operator <b>GARY-WILLIAMS OIL PRODUCER, INC.</b>			Lease <b>JOHNSON 6</b>		Well No. <b>6</b>
Unit Letter <b>F</b>	Section <b>6</b>	Township <b>20N</b>	Range <b>2W</b>	County <b>Sandoval</b>	
Actual Footage Location of Well: <b>1560</b> feet from the <b>North</b> line and <b>2000</b> feet from the <b>West</b> line					
Ground Level Elev: <b>7124</b>	Producing Formation <b>Gallop</b>		Pool <b>Rio Puerco Mancos</b>		Dedicated acreage: <b>275.72</b> <b>204.28</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



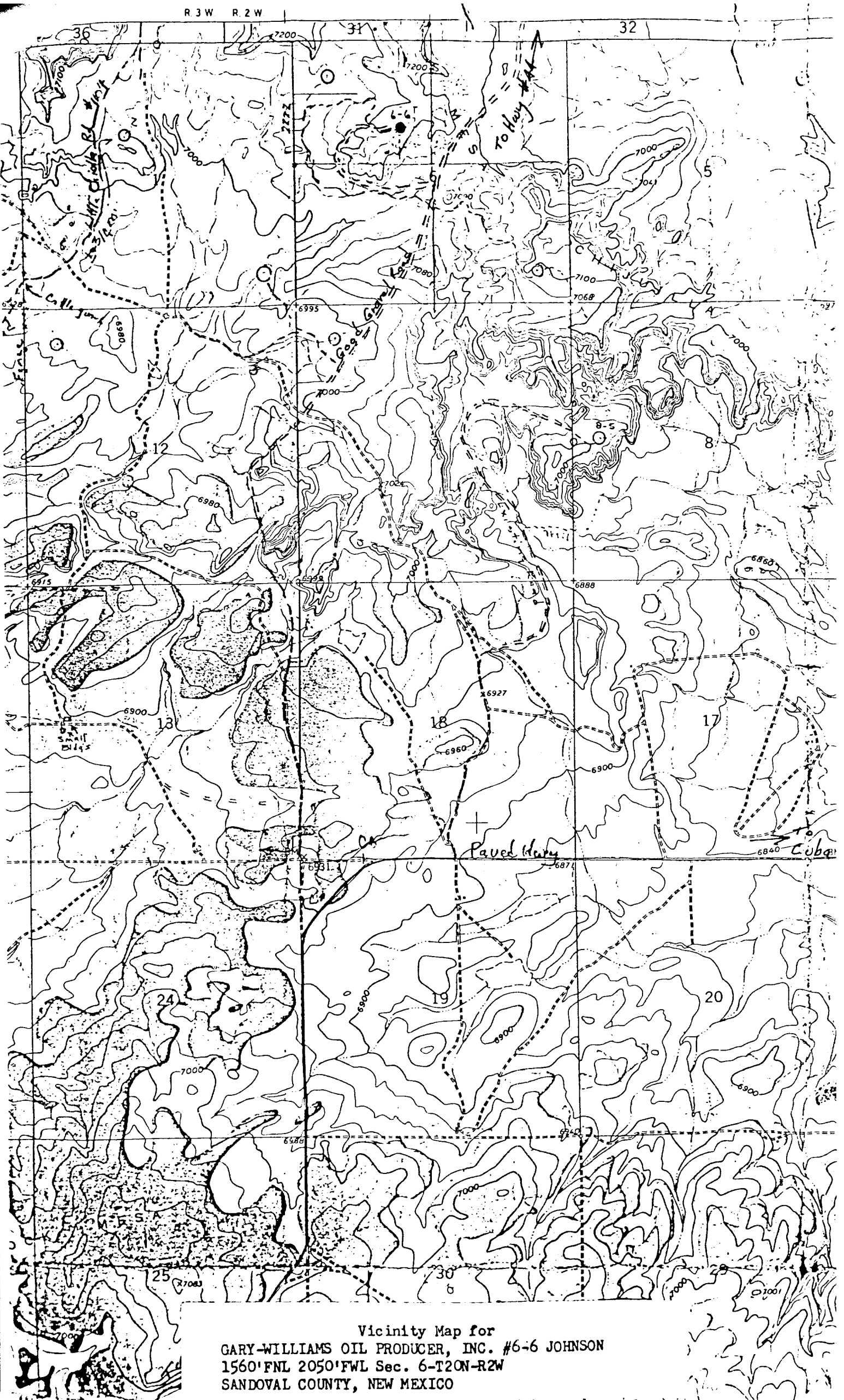
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Fred Keller  
Agent  
 Position Gary Williams Oil Producer  
 Company January 19, 1985  
 Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Survey \_\_\_\_\_  
 Registered Land Surveyor  
 and Land Surveyor  
Fred B. Keller  
 Certificate No. \_\_\_\_\_



Vicinity Map for  
GARY-WILLIAMS OIL PRODUCER, INC. #6-6 JOHNSON  
1560' FNL 2050' FWL Sec. 6-T20N-R2W  
SANDOVAL COUNTY, NEW MEXICO