# MERRION OIL & GAS CORP.

0 10		Entrada	Dakota	Greenhorn	Gallup	Mancos	Point Lookout	Menefee	Cliff House	Chacra	Pictured Cliffs	Fruitland	⊬⊹rtland	Ojo Alamo		I.P.	Csg.Perf.	Casing S.	F. loc.	
															TOPS	BO/D MCF/D After_			F. Loc. 990/N; 1650/E	
										Datr	Ditr		C-104	C-103	NITO X	Hrs. SICP_		Cu. ft.	50/E	J
										Dac	Dfa	C-	Ele	Plat	¥	PSI After			Elev. 681	
	Acres 40									ic	0	C-122	Electric Log	×	Well Log	Grav	Prod. Stim.	Cu.ft.	Elev. 6810 GL Spd.	30-043-20706
														Schd.	TEST DATA		•		Comp.	
														PC		1st Del	:	W		
														Б		Gas		Cu. ft.	    -	1-1
•														¥				0u. #:		1-12-84
														09					PB	
									:					D Ref.No.		w2)	- Gab			

## Caller Service 4104 Farmington, Der Yexico 57499

CERTIFIER--RETER O RECTIFF BY THE STOP

FEB 7 1985

herrich Oil and Cas Corporation P. O. Box 1917 Parrington, No. 07499

Gentlemen:

Peference is wade to your Applications for Fermit to Drill (APDs) for the following wells:

- 1. No. 6 dicarilla 430, NY/470/4 sec. 30, T. 23 F., E. 5 W., Die Arriba County, New Mexico, Jicarilla Contract 430.
- 2. No. 7 Jienrille 430, 00/480/6 sec. 25, T. 23 N., R. 5 U., Pie Arriba County, New Yerico, Jicarilla Contract 430.
- 3. Lo. & Jicarilla 430, PM/48E/4 sec. 26, T. 13 F., R. 5 V., Pio Arriba Courty, Fev Iszico, Jicarilla Contract 430.

The subject AFDs are hereby rescinded and returned due to drilling nor being consenced within one year of the approval date.

You are required to request curisce rebubblication instructions from this office if construction activities occurred on the referenced drill site. If this office does not acceive construction 15 days, it will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, will result in an assessment.

Miscerely yours,

in Area Paracer

Trolosites

cc: FIA, Dulce \_NMOCC | RECEIVED



# SUBMIT IN TRIPLICATE\* (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR

UNITED STATES

5. LEASE DESIGNATION AND SERIAL NO.

	GEOLO	GICAL SURV	EY	رين جيڻيم	`.!	Q4AZ. 430
APPLICATION	FOR PERMIT	TO DRILL,	DEEPEN, OR I	PLUG BA	VCK 3	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla
1a. TYPE OF WORK						
	LL 😡	DEEPEN	PL	LUG BACK	< □	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	<b>n</b> -					【中国的一团一等一直意见
OIL X GA	S OTHER		SINGLE Z	MULTIPLE ZONE	' 🗌 .	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	SEE CI OTHER					Jicarilla 430
Merrion (	Oil & Gas Corpo	oration			.3	9. WELL NO.
3. ADDRESS OF OPERATOR						6 7 4 4 4 4
P. O. Box	x 1017, Farming	ton, New M	exico 87499	-0	4	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re		in accordance wi		ieqts.*)		
At surface			~ E \	,		Undes. Gallup 11. sec., T., R., M., OR BLK.
990	<ul> <li>FNL and 1650</li> </ul>	' FWL	7 E C " 0	. ત્વ8ેર્ડ	· 714	AND SURVEY OR AREA
At proposed prod. zone	e Same	4) 9	R " - 18	N LEASE	VELY .	Sec. 36, T23N, R5W
			DEC	The Thirth I	Ar.	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POS	ST OFFICE.	in source	3	12. COUNTY OR PARISH 13. STATE
0.443	T+ Common	long Novi M	orional of on !			Sandoval New Mexico
15. DISTANCE FROM PROPO	East of Counse sep*	IOES, New M	BU NOW ACRES I	N LEASE		OF ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE L	INE. FT.					HIS WELL
(Also to nearest drig	unit line, if any)	4400	2560			RY OR CABLE TOOLS
18. DISTANCE FROM PROPORTO NEAREST WELL, DI	OSED LOCATION* RILLING, COMPLETED.	•	19. PROPOSED DEPTI	a	20. ROTA	KY OR CABLE TOOLS
OR APPLIED FOR, ON THE	S LEASE, FT.	2500	5790'	İ	Rota	ry 18 5 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	DRILLING OF	CRATIONS AUTHO	ORCED AR	E	22. APPROX. DATE WORK WILL START*
681	O' GL		CONFLUNCE W			Winter/spring, 1984
23.	0 01		ROARS VENISI			is action is subject to atministrative
		PROPUSED CASI	NO AND CEMENTII			peal pursuant to 30 CFR 290.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT SETTING	DEPTH	- F. F	QUANTITY OF CEMENT
12-1/4"	8-5/8"	20 #/ft	200	ō	175 sx	
7-7/8"	4-1/2"	10.5 #/f	t. 5790	)	875 sz	color service and a service
					£ .	4-14
					24 A	

Propose to drill 12-1/4" hole to 200 ft., set 200 ft. of 8-5/8" 20#/ft. new surface casing w/175 sx Class B 2% CACL<sub>2</sub>. Will drill 7-7/8" hole to TD and run open hole logs. If logs appear productive, will run 4-1/2", K-55, 10.5#/ft. new casing to TD and 2 stage cement. 1st stage 175 sx Class H 2% gel to cover Gallup. Stage tool below Point Lookout @ 4550' est. 2nd stage 600 sx Class B w/2% D-79 followed by 100 sx Class H 2% gel. Will bring cement above Ojo Alamo. Drilling mud will be low water loss gel, fresh water, starch. Will perforate and frac as necessary. Blowout prevention equipment will be 10" 900 series double ram.

Estimated Tops

San Jose Surface Point Lookout 4280

Ojo Alamo 1635 Mancos 4520

Pictured Cliffs 2110 Gallup 5340

Mesa Verde 3625

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed LL S	TITLE Operations Manager	DAT	AHPROVE
(This space for Federal or State office use)			AS AMENDED
PERMIT NO.	APPROVAL DATE		JAN 9 9 1984
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DA:	POSS AREA MANAGEROP DO
			FARMINGTON RESOURCE AREA

# OIL CONSERVATION DIVISION

### P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

STATE OF NEW MEXICO
RGY AND MINERALS DEPARTMENT

All distances must be from the cuter boundaries of the Section.

	^	,, o				
Operator			Lease			Well No.
MERRION OIL &			JICARILLA /	County		6
Unit Letter Section C	36	Fownship 23N	Hange 5W	Sand	oval	
Actual Footage Location (		- Jii				
000		rth line and	1650	feet from the	West	line
Ground Level Elev:	Producing Forme	ation	Pocl		1	Dedicated Acreage:
6810	Gall	up	Undes. Gal	lup		40 Acres
		ed to the subject w				_
2. If more than of interest and ro		dedicated to the wel	ll, outline each	and identify the	ownership th	ereof (both as to working
3. If more than or dated by comm	ne lease of diffunitization, un	fferent ownership is aitization, force-pool	dedicated to the ing. etc?	e well, have the	interests of	all owners been consoli-
Yes	No If ans	swer is "yes;" type	of consolidation			
		wners and tract des	criptions which	have actually be	en consolida	ated. (Use reverse side of
this form if ned No allowable w forced-pooling, sion.	ill be assigne	d to the well until alor until a non-standa	l interests have rd unit, eliminat	been consolida ing such interes	ted (by com ts, has been	munitization, unitization, approved by the Commis-
sion.	r 1					CERTIFICATION
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	į				1	certify that the information con-
	066		l	e see	4	rein is true and complete to the
74	1 .				best of m	y knowledge and belief.
1650'	<b>└</b> ──�		コで圧		AT	_ 1 . l
	I		E 1, 819	83 201	Nome	
	+		E C E 1 Y		Steve S	. Dunn
	1		LAND J	Juliu .	Position	
	i I	637.17	252 U. O. O. O.			ons Manager
	I	P.F.	"45'MI.		Company	Oil a Con Company
	Sec	•	1		Date	Oil & Gas Corporati
	İ		1	1	12/13/8	33
Cont.	1 430		<u> </u>		12/13/3	
_	1		1		1 hereby	certify that the well location
	1	36	; }		1	this plat was plotted from field
					1	actual surveys made by me or
	1			1 1 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		supervision, and that the same
	1	1			is true	and correct to the best of my
	1		1		knowledg	e and belief.
	!		J. Tir			•
	[	<b>*</b>	្ <b>២ទ</b> ែប		Date Survey	Control of the second
				ļ		iber 10, 1983 Professional Engineer
	I	,	Ì	I	1 1	d Surveyor.
	1		1		Les	CHRONICK
	1		!		Fred. Certificate	
	Casl	o. 1#=1000!			3950	CELLA TO

