

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

3. Cont. 430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 430

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA

Sec. 36, T23N, R5W

12. COUNTY OR PARISH, U.S. STATE

Sandoval New Mexico

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

990' FNL and 1650' FWL

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14. PERMIT NO.

15. ELEVATIONS (Show whether on 1/4, 1/2, or 1/4 sec. area)

6810' GL

16

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SURF OUF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ABANDON WELL

REPAIR OR REPAIR

ABANDON

CHANGE PLUG

SUBSEQUENT REPORT OF:

WATER SURF OUF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, Production Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Provide state all pertinent details and give pertinent dates, including estimated date of completion, for proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 6189' KB, 6/10/85 - 7-7/8" hole.

Ran 4-1/2", 10.5 #/ft, K-55 production casing. Set casing at 6188' KB with 300 sx Class H (366 cu. ft.) 2% gel. 700 sx Class B (1442 cu. ft.) 2% extender. 100 sx Class H (122 cu. ft.) 2% gel. (Total 1930 cu. ft.)

Wilson Service ran Temperature Survey: Top of cement - 3800' KB.

Revised completion, 6/10/85, to 6188' KB. The new seal top, 6188' KB, is at the top of the cement. There is no seal at 6188' KB. The completion is at 6188' KB.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct.

Signed: *Alan H. [Signature]*

TITLE Operations Manager

DATE ACCEPTED FOR RECORD

Signature for Federal or State office use

Signature for

Signature for

DATE MAY 15 1985

FARMINGTON RESOURCE AREA

BY *[Signature]*

NMCCC