Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions
At Bottom of Page

DISTRICE II P.O. Hawer DD; Aliesia; NN 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 8/504-2088

1915 I RICT III 1000 Rio Brazos Rd., Aztec, NM 87410		_	emed by so t Edgg		
_			BLE AND AUTHORIZA		
I. Operator	TOTHA	INSPORT OIL	AND NATURAL GAS		T. A. 21-21
MERRION OIL & GAS COR	RPORATION			Well A	API No.
Address					
P. O. BOX 840, FARMIN	IGTON, NEW MEX	ICO 87499			
Reason(s) for Filing (Check proper box)			Other (Please explain)		
New Well	Change in	Transporter of:			
Recompletion [ ]	Oil [X]	Dry Gas	Effecti	ve 3/.	1/90
Change in Operator	Casinghead Gas	Condensate [ ]			•
If change of operator give name and address of previous operator					
II. DESCRIPTION OF WELL	AND LEASE				
Lease Name		Pool Name, Includ	ng Formation	Kind	of Lease Indian Lease No.
Jicarilla 430 Location	6	1	rith Gallup-Dakota		Federal or Fee Jic 430
Unit LetterC	: 990	Feet From The _N	orth Line and 1650	Ге	et From The West Line
Section 36 Townsh	ip 23N	Range 5W	, NMPM, San	doval	County
III. DESIGNATION OF TRAN	NSPORTER OF O	II. AND NATU	RAL CAS		
Name of Authorized Transporter of Oil	XX  or Conden		Address (Give address to which	approved	copy of this form is to be sent?
Meridian Oil, Inc.	$[\tilde{\mathbf{X}}\tilde{\mathbf{X}}]$				
Name of Authorized Transporter of Casinghead Gas [X] or Diy Gas			P.O. Box 4289, Farmington, New Mexico 87499  Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company					
f well produces oil or liquids, Unit Sec. Twp. Rge.			P.O. Box 4990, Farmington, New Mexico 87499 Is gas actually connected?   When 7		
give location of tanks.	D 36	23N   5W	Yes	1 when	8/85
If this production is commingled with that			1		0,03
IV. COMPLETION DATA	,	L B			
D : 00	Oil Well	Gas Well	New Well   Workover	Deepen	Plug Back Same Res'v Dilf Res'v
Designate Type of Completion	ı - (X)	İ	i i i	•	
te Spudded Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations			Top Oil/Gas Pay		Tubing Depth
					Depth Casing Shoe
	TUBING,	CASING AND	CEMENTING RECORD	<del></del>	
HOLE SIZE	CASING & TU		DEPTH SET		SACKS CEMENT
					- State Sement
V TEROTERATER ARIES PROSTRIES					
V. TEST DATA AND REQUE					
OIL WELL (Test must be after		of load oil and must	be equal to or exceed top allows	ble for the	depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump	gas lýt, e	(c.)
Length of Test		- ·-··-			
tengar or rest	Tubing Pressure		Casing Pressure		Choke Size
Actual Prod. During Test				····	
Actual Fred. During Test	Oil - Bbls.		Water - Bbls.	-	LOW ME DE LEVEL LE
				و المحادث	
GAS WELL					<b>)</b>
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravily of Comudosage
				****	The second secon
Testing Method (pitot, back pr.)	Tubing Pressure (Shut	in)	Casing Pressure (Shut-in)	(	Canale Size
VI ODED ATOD CEDTERS					L LEST 3
VI. OPERATOR CERTIFIC			OIL CONG	EDV	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION FEB 2 8 1990		
Allam A	Comme				1
Signature	and the second s	· · · · · · · · · · · · · · · · · · ·	Bv .	منده	C) Chair

Steven S. Dunn

Printed Name 2-26-90

INHTITUP TUNIS. This form is in be filled in enumerous with bills 111st.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation jests taken in accordance.

Title

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Operations Manager

327-9801 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.