## SUBMIT IN TRIPLICATE\*

Form approved.

25.

HUITED OFFE	(Other instructions on	Budget Bureau No. 42-R1425.
UNITED STATES	reverse side)	30 043-20758
DEPARTMENT OF THE INTERIOR		
DELIMITATE OF THE INTERIOR		5. LEASE DESIGNATION AND SERIAL NO.

	NM-25295				
	N FOR PERMIT TO	O DRILL, D	EEPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRI b. TYPE OF WELL	LL 🗷	DEEPEN [	PLUG BAC	K 🗆	7. UNIT AGREEMENT NAME
	ELL OTHER		SINGLE X MULTIPE	LIB 🔲	S. FARM OR LEASE NAME
2. NAME OF OPERATOR				٠.	DIVIDE
	COLEMAN OIL	AND GAS, IN	C		9. WELL NO.
3. ADDRESS OF OPERATOR	DRAWER 3337				<b>1</b>
	FARMINGTON, 1	NEW MEXICO	87499		10. FIELD AND POOL, OR WHIDCAT  RIST METCO Municos
4. LOCATION OF WELL (R. At surface	eport location clearly and i			-	UNDESIGNATED - ext
At proposed prod. zon	330'FNL, • Same	790'FEL₽	ECEIVED	)	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
			ΔΡΡ θ 1 1995		Sec. 31, T21N, R3W
	AND DIRECTION FROM NEARI				12. COUNTY OR PARISH 13. STATE
		CA 133.4	AU OF LAND MANAGEMEN	Α	SANDOVAL NEW MEXICO
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	INB. FT.	30'	16. No. OF ACRES IN LEASE 406.03		F ACRES ASSIGNED HIS WELL 40 N 199.79 202.27
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, 1	320*	19. PROPOSED DEPTH 5000 GALLUP	20. вота	ROTARY
DRILLING OPERATION SUBJECT TO COMPLE	VS AUTHORIZED ARE	7081 Gr.			22. APPROX. DATE WORK WILL START* 7/16/85
"GENERAL REQUIRE	MENTS".	ROPOSED CASING	G AND CEMENTING PROGRA	This	action is subject to administrative
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOO	OT SETTING DEPTH	appe	al pursuant to 30 CFR 290.
12 <u>1</u>	9-5/8 K-55	32.3	300		354 Cu.Ft.
8-3/4	7 K-55	20	4600		354 Cu.Ft.
6 <del>1</del> /4	$\frac{1}{4\frac{1}{2}}$ K-55	10.5	4500-5000	1	118 Cu.Ft.

SEE NTL-6 ATTACHMENTS

GAS NOT DEDICATED



OIL CON. DIV., DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program H any.			M1
81GNED Hand G. January	TITLE	Agent	DATE 3-18-1985
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	APPROVED
APPROVED BY	TITLE		AS AMENDED
CONDITIONS OF APPROVAL, IF ANY :			

\*See Instructions On Reverse Side **NMOCC** 

MAY 06 1985 LSL J. Stan McKet

Am. MILLENBACH

AREA MANAGER

## STATE OF NEW MEXICO EINHIGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised/10-1

and the section

			All distant	res must be	from the cu	ler hounderle	e of the Section	¬. 	
Operator Lease						Well No.			
COLEMAN OII	_				DIVI	DE	County		
Unit Letter	Section	_	Township		Range	27.7		1	
A		31	2.	LN	L	3W	Sando	Val	
Actual Footage Loca			North		790	-	et from the	East	line
330 Ground Level Elev:	jeet	from the Producing Form		line and	Pool	16	et nom me		Dedicated Acreage: 202.37
7081		Gall				designat	ed Gallup		199.75.40 Acres
	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more th interest ar	ian o nd roj	ne lease is valty).	dedicated	to the wel	ll, outline	each and i	dentify the o	wnership t	hereof (both as to working
dated by c	commu	initization, v	nitization,	force-pool	ing.etc? of consoli	dation	·		all owners been consoli-
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-									
sion.									
				331	7.8			7	CERTIFICATION
						3301	7901		
								tained he	certify that the information con- erein is true and complete to the my knowledge and belief.
								Name Claud	e C. Kennedy
			·					Position	Agent
			Sec.	•		. 1		200	n Oil & Gas, Inc.
		,	/					Ma.	rch 11, 1985
				31			Y 0 8 1985 CON. DIST. 3	ishown of notes of under my	r certify that the well location  In this plat was plotted from field  I actual surveys made by me or  I supervision, and that the same  and correct to the best of my  ge and belief.
	-		В	1	R 01 19	85 Naghment		Date Surve	ary 22, 1985  Professional Engineer  B. Keff, 40.
		s	cale: l"	-1000'				3950	333.0

