

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
MAY 28 1987

2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR
115 Inverness Drive East, Englewood, CO 80112-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 790' FEL (NE NE) Section 31-T21N-R3W

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 5/23/85 16. DATE T.D. REACHED 5/27/85 17. DATE COMPL. (Ready to prod.) 5/19/87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7081' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5600 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4199'KB-5282'KB Open Hole (6-1/4")

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction, Density/Neutron, Induction Gamma Ray, Comp Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	336'	12-1/4"	160 sx Class B	(499cf) B
7"	23#, 26#	4199'	8-3/4"	Stage1: 275 sx Lite followed by 50 sx Class Stage2: 150 sx Lite followed by 50 sx Class	(299cf) B

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
RIH for test to 5250' Removed after test.		with 2-3/8"

31. PERFORATION RECORD (Interval, size and number)

6-1/4" Open Hole 4199-5600' KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION 5/18/87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5/18/87	HOURS TESTED 1	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1	GAS—MCF. 4 mcf(est)	WATER—BBL. 1	GAS-OIL RATIO 6944:1
FLOW. TUBING PRESS. Swabbing	CASING PRESSURE 10 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. 14.4	GAS—MCF. 100(est)	WATER—BBL. 24	OIL GRAVITY-API (CORR.) 36 (est)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented Gas

TEST WITNESSED BY
Ray Hager - GWOP
Dan Ross - BLM

35. LIST OF ATTACHMENTS

Returned produced fluids to well bore/total test duration - 9 hours.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy McDonald

TITLE

Compliance Administrator

DATE

5/22/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1050'					
Fruitland	1215'					
Picture Cliff	1450'					
Lewis	1633'					
Chacra	1850'					
Cliff House	2273'					
Menefee	2926'					
Point Lookout	3648'					
Mancos	3850'					
7" Casing Point	4198'					
Gallup "A"	4552'					
Gallup "B"	4690'					
Gallup "C"	4814'					
Gallup "D"	4942'					
Semilla	5320'					
Total Depth	5594'					