Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NIM 87410

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

The Gary-Williams					L AND NA		1 600	1 Sept 1-1		
	Company	У					1	API No. 0 043 20	0758	
370 17th Street, S	30203									
eason(s) for Filing (Check proper box))				XX Ou	et (Please exp	lain)			
lew Well		Change i	_	_	Operato	r Name a	nd Addre	ess Char	nae	
ecompletion	Oil		Dry (_	_				-	
	Casingh		Cond		12	ane (Long		د,	
address of previous operator			.l Pr	oducer,	Inc., 1	15 Inver	ness Dr	.E.,Engl	ewood,	CO 80112-
DESCRIPTION OF WELL	L AND LE									
ease Name		Well No.	Pool I		ing Formation			of Lease		ease No.
Tayler 31		1 1		Rio Pu	erco Man	cos	AMER,	Federal or E	ex NM−2	5295
7	33	30			Month		700			
Unit Letter A	_ :	30	_ Feet F	From The	North	and	790 Fe	et From The	East	Line
Section 31 Townsh	hip 211	1	Range	3	w.w	MPM.	Sando	val		County
DESIGNATION OF TRAI	NSPORTI	ER OF O	IL AN	ND NATI				-		County
ume of Authorized Transporter of Oil	XX1	or Conde	nsate			address to w	hich approved	copy of this f	form is to be s	ent)
N/A									20	, - CD-80203
time of Authorized Transporter of Casis I/A	nghead Gas		or Dry	Gas	Address (Giv	e address to w	hich approved	copy of this f	orm is to be s	ent)
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually	v anno and d?	1 222			
location of tanks.	i	i	j _F		N/A		When	7		
nis production is commingled with that	from any or	her lease or	pool, gi	ve comming	ing order numb	er:		<u>.</u>	-	
COMPLETION DATA										 -
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
e Spudded		pl. Ready to	Prod		Total Depth		I		L	1
·		,,						P.B.T.D.		
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
forations								Depth Casing Shoe		
								Depui Casin	g Shoe	
		TIRING	CAST	NG AND	CEMENTIN	IG RECOR	D			
	7		CAND					SACKS CEMENT		
HOLE SIZE		SING & TU				DEPTH SET		5	ACKS CEME	ENT
HOLE SIZE								S	ACKS CEME	ENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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