

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NO.

NM-25295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Taylor 31

9. WELL NUMBER

1

10. FIELD AND POOL, OR WILDCAT

Rio Puerco-Mancos

11. SEC., T., R., OR BLK. AND SURVEY

NE NE 21-T21N-R3W

1. OILWELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR Gary Williams Production Company

3. ADDRESS OF OPERATOR 1775 Sherman St., Ste 1925
Denver, CO 80202 (303) 831-4673

4. LOCATION OF WELL
AT SURFACE
330' FNL and 790' FEL (NE NE) Section 31-T21N-R3W

14. PERMIT NO.

15. ELEVATIONS

7081 GR

12. COUNTY OR PARISH
SANDOVAL

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON ☒
REPAIR WELL ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIR WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
(OTHER) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Request approval to abandon well per the attached procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Miller TITLE Operator's Rep DATE 1/20/95

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Chief, Lands and Mineral Resources DATE MAR 27 1995

CONDITIONS OF APPROVAL, IF ANY:

Plug and Abandonment Procedure
Taylor #31-1

1. Notify BLM office at least 24 hours prior to commencement of operations.
2. Bleed pressure from well.
3. Move in, rig up service rig.
4. Install BOPE.
5. Pick up 4300 ft. of 2 3/8" tubing.
6. Pump tank bottoms and reserve pit fluids from this well or any other nearby GW operated wells into the wellbore.
7. Fill hole with gelled water which should be sufficient to control pressures since the open hole was drilled with air and the enclosed Sundry of 7/18/86 reported " No pressure on the wellhead or fluid in the hole."
8. Plug #1: set 56 sacks ($.2210 * 200 * 1.5 = 66$ cu. ft.) from 4300'- 4100', 1/2 below the 7" casing shoe into the open hole and 1/2 inside the 7" casing which is set at 4199'.
9. Plug #2: set a 30 sack plug ($.2210 * 100 * 1.5 = 33$ cu. ft.) from 2290'-2190', 50' above and below the DV tool set at 2240'.
10. TOOH and perforate 4 holes in the 7" casing at 330'.
11. Plug #3: establish circulation down the 7" casing and up the 9 5/8" X 7" annulus and circulate approx. 160sacks of cement ($.2210 + .1625 * 330 * 1.5 = 190$ cu. ft.) in this manner until the cement circulates to surface where it will be left.
12. Cut off casing below ground level and erect a dry hole marker. Reclaim location to BLM specs.

All cement to be Class B, G or H mixed to 15.2 ppg.

Well Data; 9 5/8" Surf. Csg @ 336', 7" Inter. Csg @ 4199', DV tool @ 2240, 61/4"
Open hole completion drilled with air to 5600' TD.

01/19/95

Richard Miller, 303-298-1951.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 25295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Divide Taylor 31-1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA

Sec. 31, T21N, R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Coleman Oil & Gas

3. ADDRESS OF OPERATOR

P. O. Drawer 3337

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

330'FNL, 790'FEL

RECEIVED

JUL 21 1986

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or at well)

7081'GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Request Ext. of ~~S.I.~~ S.I. ☒

PCCL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANT ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran bottom-hole pressure survey 7-9-86. No pressure on the wellhead or fluid in the hole.

Request approval to ~~temporarily~~ ^{shut-in} abandon well while stimulation and/or redrilling techniques are evaluated.

Approved until January 1, 1987

RECEIVED
MAR 28 1986
OIL COKE DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 7-18-86

JUL 22 1986
DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

OPERATOR

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Gary Williams Prod. Co Well Name Taylor #31-1

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Albert Naquin with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :
 - i. Prior to placement of tank bottoms into well, the casing string shall be pressure tested to 0.22 psi per foot of casing string length, or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action must be taken.
 - ii. Only tank bottoms from this well may be disposed of in this well.
 - iii. No pit fluids may be placed into the well. This material must be removed off-site to an authorized disposal area or a plan for on-site remediation must be submitted to this office.
 - iv. Tank bottoms must be pumped into the formation, not left in the wellbore.
 - v. Plug #3 must be changed to extend a minimum of 50 feet below the shoe of the surface casing.