

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

SWSW (660' FSL & 660' FWL)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* From Cuba, 9.9 miles
S on Hwy 44, 3.3 miles W & ±500' North to location.

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6881' GR,

6843' KB

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9-5/8"	36#	500
7-7/8"	5 1/2"	15.5#	5650

16. NO. OF ACRES IN LEASE
678.83

19. PROPOSED DEPTH
5650

17. NO. OF ACRES ASSIGNED
TO THIS WELL
40

20. ROTARY OR CABLE TOOLS
0-TD Rotary

22. APPROX. DATE WORK WILL START*
Upon approval

This action is subject to administrative
appeal pursuant to 30 CFR 290.

QUANTITY OF CEMENT
295 CF "B", 1/4#/sx Flocele, 2% CaCl
tail in w/118 CF "B".
50-50 Poz (volume to be determined
from Caliper log, tail in w/177
CF "B".

Drill 12 1/4" hole to approximately 500'. Run 9-5/8" casing and cement to surface. WOC 12 hours. Test surface casing and BOP before drilling out. BOP to be operated each day after drilling out. Drill 7-7/8" hole to approximately 5650' (TD). In the event of commercial production, 5 1/2" casing will be run and cemented to 500' above uppermost productive zone. All shows of oil/gas will be tested.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ramona J. Rhoden
Ramona J. Rhoden

TITLE Sr. Engineering Aide

DATE 4-12-85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAY 22 1985

OIL CON. DIV.
DIST. 3

APPROVED
AS AMENDED

MAY 20 1985

(SGD.) MAT MILLENBACH
M. MILLENBACH
AREA MANAGER

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM-38276

U. IF INDIAN, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Champlin Petroleum Company		8. FARM OR LEASE NAME Pelto-Trend-Federal 14-1
3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, CO 80150		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Here also space is below.) At surface SW SW (660' FSL & 660' FWL)		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.		11. SEC., T., R., & S., OR BLM, AND SUBST OR AREA Section 14, T19N-R2W
15. ELEVATIONS (Show whether EXISTING OR NEW RESOURCE AREA) 6881' GR, 6843' KB		12. COUNTY OR PARISH Sandoval
		13. STATE N. Mexico

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APR 22 1985

BUREAU OF LAND MANAGEMENT

10 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TEST ☐
SHOOT OR ACIDISE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON ☐
CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDISING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Reduplication Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and source pertinent to this work.)

To revise cementing program submitted on Form 3160-3 as requested by Earl Beecher.

Drill 12½" hole to approximately 500'. Run 9-5/8" casing and cement to surface. WOC 12 hours. Test surface casing and BOP before drilling out. BOP to be operated each day after drilling out. Drill 7-7/8" hole to approximately 5650' (TD). In the event of commercial production, 5½" casing will be run and cemented into surface casing. All shows of oil/gas will be tested.

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MAY 22 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Engineering Aide

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

MAY 20 1985

(SGD.) MAT MILLENBACH
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMCC

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator CHAMPLIN PETROLEUM COMPANY		Lease PELTO-TREND-FEDERAL 14-14		Well No. 1
Unit Letter M	Section 14	Township 19N	Range 2W	County Sandoval
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the West line				
Ground Level Elev. 6881	Producing Formation Entrada	Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) N/A

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		<p style="text-align: center;">RECEIVED APR 18 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</p>	
		<p style="text-align: center;">Sec.</p>	
<p style="text-align: center;">14</p>		<p style="text-align: center;">RECEIVED MAY 22 1985 OIL CON. DIV. DIST. 3</p>	
		<p style="text-align: center;">Scale: 1"=1000'</p>	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ramona J. Rhoden
Name

Ramona J. Rhoden

Position

Sr. Engineering Aide

Company

Champlin Petroleum Company

Date

April 15, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 28, 1985

Registered Professional Engineer and Land Surveyor

Fred B. Kern Jr.
Fred B. Kern Jr.

Certificate No. 2, KERN, JR.

3950

Road to Be Built
Well Location

Rio

EXHIBIT II

X Gravel
Pit

70
+ 70 miles

Puerco

TRAIL

JEEP

Canyon

New
Bridge

Pedro Lumbre

Guzna

