

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in
instructions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒		2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOV. ☐		3. NAME OF OPERATOR Champlin Petroleum Company	
4. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, CO 80150		5. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface SWSW (660' FSL & 660' FWL) At top prod. interval reported below At total depth Same		6. FIELD AND POOL, OR WILDCAT Wildcat	
7. PERMIT NO. Approved 5-20-85		8. DATE ISSUED 5-20-85		9. COUNTY OR PARISH Sandoval	
10. DATE SPUDDED 5-28-85		11. DATE T.D. REACHED 6-05-85		12. DATE COMPL. (Ready to prod.) 6-06-85	
13. ELEVATIONS (DF, BKB, ST, OR ETC.) 6881' Gr, 6880' Graded Gr		14. ELEV. CASINGHEAD 6892' KB		15. ELEV. CASINGHEAD 6892' KB	
16. TOTAL DEPTH, MD & TVD 5354'		17. PLUG BACK T.D., MD & TVD ---		18. IF MULTIPLE COMPL., HOW MANY? ---	
19. INTERVALS DRILLED BY 0-TD		20. NOTARY TOOLS ---		21. CABLE TOOLS ---	
22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P&A				23. WAS DIRECTIONAL SURVEY MADE No	
24. TYPE ELECTRIC AND OTHER LOGS RUN DIL-BHC Sonic, GR-FDC, CNL Cyberlook				25. WAS WELL CORED No	
26. CARING RECORD (Report all strings set in well)					
CASING SIZE 9-5/8"		WEIGHT, LB./FT. 36#		DEPTH SET (MD) 520'	
HOLE SIZE 12 1/4"		CEMENTING RECORD 324.5 CF Cl. "B", 2% CaCl ₂ , 4#/sx Flocele (275 sx)		AMOUNT PULLED None	
27. LINER RECORD					
SIZE None		TOP (MD)		BOTTOM (MD)	
BACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
SIZE None		DEPTH SET (MD)		PACKER SET (MD)	
28. PERFORATION RECORD (Interval, size and number)					
P&A 570-470' w/50 sx (59 CF) Class "B" 60-Surface w/15 sx (18 CF) Class "B"					
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5195-5095'		50 sx (59 CF) Class "B"			
3990-3890'		60 sx (71 CF) Class "B"			
1748-1648'		50 sx (59 CF) Class "B", 2% CaCl ₂			
940-840'		50 sx (59 CF) Class "B"			
30. PRODUCTION					
DATE FIRST PRODUCTION ---		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P&A		WELL STATUS (Producing or shut-in) P&A	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.	
WATER—BSL.		GAS—MCF.		WATER—BSL.	
OIL GRAVITY-API (CORR.)		OIL—BSL.		GAS—MCF.	
WATER—BSL.		OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)	
31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
32. LIST OF ATTACHMENTS					
33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Ramona J. Rhoden		TITLE Sr. Engineering Aide		DATE 6-10-85	
FARMINGTON RESOURCE AREA					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
		5151'	5139'			MEAS. DEPTH	TRUE VERT. DEPTH
Entrada				DST #1: IO 15 min. Open w/good blow, btm bucket in 5 min., built to 16 oz in 15 min. ISI 30 min. FO 40 min. opened w/weak blow, 5 oz in 5 min., 10 oz in 10 min., 2# in 30 min., 2½# in 35 min., 2-1/3# in 45 min. FSI 190 min. DP recovery: 200' MCW, 2600' water. Top sample 1.46 @ 72°F, 2303 ppm Cl, middle sample 1.20 @ 70°F, 2909 ppm Cl. Sample recovery: 1700 cc water. P = 0 psi. Rw = 11.11 @ 70°F. 3636 ppm Cl. No show of hydrocarbon. IFP 53-536, ISIP 1882, FFP 536-1209, FSIP 1882, IHP 2423, FHP 2423, BHT 144°F. Res. of pit mud 1.58 @ 78°F, 1818 ppm Cl. No H2S. Good mechanical test.	Lewis Sh. Tongue Cliff House Ss Menefee Fm. Pt. Lookout Ss. Mancos Sh. Mancos "A" Mbr. Mancos "B" Mbr. Mancos "C" Mbr. Mancos "D" Mbr. Juana Lopez Mbr. Carlisle Sh. Mbr. Greenhorn Ls. Mbr. Graneros Sh. Mbr. Dakota Ss-Kd "A" Kd "B" Kd "C" Kd "D" Burro Canyon Ss. Morrison Fm Todilto Fm Entrada Ss. Chinle Fm. Drillers TD Loggers TD	800' 912' 975' 1698' 1893' 2646' 2827' 2975' 3172' 3545' 3695' 3882' 3914' 3960' 4065' 4113' 4221' 4266' 4371' 5114' 5160' 5326' 5354' 5355'	+6092' +5980' +5917' +5194' +4999' +4246' +4065' +3917' +3720' +3347' +3197' +3010' +2978' +2932' +2827' +2779' +2671' +2626' +2521' +1778' +1732' +1566' +1538' +1537'

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