

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR DIAMOND SHAMROCK EXPLORATION COMPANY		8. FARM OR LEASE NAME PENISTAJA FEDERAL	
3. ADDRESS OF OPERATOR P. O. DRAWER "E", VERNAL, UTAH 84078		9. WELL NO. 22-29	
4. LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.) At surface 1980' FNL & 1980' FWL		10. FIELD AND POOL, OR WILDCAT GALLUP FIELD	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 29, T20N, R4W		12. COUNTY OR PARISH SANDOVAL	
13. STATE NEW MEXICO			
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6698' GR	

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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY is reporting that the above referenced well has been plugged and abandoned with 100 ft. plugs of Class "B" cement at 3526', 2727', 1690', 1126', 584. A 25' plug was also set at the surface.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Rob Michelotti
ROB MICHELOTTI

TITLE PRODUCTION ENGINEER

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 10-14-85

DATE OCT 18 1985

Original Signed: