

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42 M355.6.

5. LEASE DENIGATION AND SERIAL NO.

BIA-NOO-C-14-5883

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

ALLOTTED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PENISTAJA FEDERAL

9. WELL NO.

22-29

10. FIELD AND POOL, OR WILDCAT

GALLUP FIELD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 29, T20N, R4W

12. COUNTY OR PARISH

SANDOVAL

13. STATE

NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☒

Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. SERV. ☐

Other

2. NAME OF OPERATOR

DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. DRAWER "E", VERNAL, UTAH 84078

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 1980' FWL

At top prod. interval reported below SAME

At total depth

SAME

14. PERMIT NO.

DATE INSUED

15. DATE SPUDDED

6-29-85

16. DATE T.D. REACHED

7-5-85

17. DATE COMPL. (Ready to prod.)

8-22-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6698' FR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4358

21. PLUG BACK T.D., MD & TVD

4316

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NONE

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL- GR, FDC, CNL, CBL

27. WAS WELL CORDED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	534	13 3/4	415 Cu. Ft. Class "B"	NONE
7	23#	3100	8 3/4	300 Cu. Ft. Pozmix	NONE

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2677	4334	2350#00	NONE			

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3553	3842	3872	9 holes
3743	3852		
3767	3857		
3793	3867		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3553-3872	115,000 gal Petrofoam w/20,000 lb 100 mesh, 60,000 lb 20/40 & 120,000 lb 12/20 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

ROB MICHELOTTI

TITLE

PRODUCTION ENGINEER

DATE

OCT 18 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

NMOCG