

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 25601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hugh K. Foster

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Cal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 28, T 20N, R 2W

12. COUNTY OR PARISH

13. STATE

Sandoval

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL, 1980' FWL, Section 28, T 20N, R 2W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6900' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled out from under surface casing at 9:30 a.m. on 6/11/85. Drilled 8-3/4" hole to 3142' K.B. Ran 75 joints (3121.59') of 7", 23#, K-55, 8rd, ST & C casing with cement nosed guide shoe on first joint and insert flapper valve in first connection. Pumped 250 sacks (557.5 cu.ft.) of light cement and 175 sacks (206.5 cu.ft.) of Class "B" containing 2% CaCl and 1/4 lb/sack cellophane. Displaced cement to float valve with 123 bbls of water. Circulated 7 bbls of cement to surface. Shut down and WOC 24 hours. Casing shoe set at 3133.67' KB.

CONFIDENTIAL

RECEIVED

JUL 01 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED

*John C. Corbett*

TITLE Petroleum Geologist

DATE June 26, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC