Form 3160–5
(November 1983)
(Formerly 9–331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 25601

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED APR 16 1987

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1.	
OIL WELL [X]	GAS WELL [ ] OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

PO Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL, 1980' FWL, Section 28, T20N, R2W, NMPM

8. FARM OR LEASE NAME

Hugh K. Foster

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rio Puerco Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T20N, R2W

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	6905' GLE	Sandoval	NM

16.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT		MULTIPLE COMPLETE	
SHOOT OR ACIDIZE		ABANDON*	
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT		ALTERING CASING	
SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	
(Other)			[ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following Mancos perforations (3667', 3686', 3694', 3702', 3710', 3718', 3726', 3734', and 3742') were squeezed off with 200 sks Class "B" cement. The cement was drilled out and the Mancos interval (3882' – 3892') was perforated with 21 holes. The Mancos perforations (3882' – 3892' and 3915') were then acidized with 750 gallons 15% HCL. On April 9, 1987 this well's Mancos perforations (3882' – 3892', and 3915') were placed on production.

RECEIVED APR 24 1987 OIL CONS. DIV. DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *Bruce C. Oldventhal*   TITLE Petroleum Engineer   DATE April 14, 1987

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side